

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Russell

County. Sec. 14 Twp. 14S Rge. 14W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW NW NW

Lease Owner The Texas Company

Lease Name Henry Boxberger Well No. 7

Office Address 614 Bitting Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed March 19 19 56

Application for plugging filed March 19 19 56

Application for plugging approved (Verbal 3-19) March 20 19 56

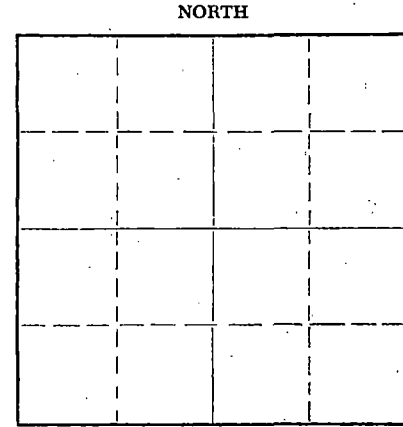
Plugging commenced March 19 19 56

Plugging completed March 19 19 56

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Milton Galyardt

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3320' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	381'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PLUGGED AS FOLLOWS:

3320' to 2933' - 155 Sacks Pozmix
2933' to 300' - Heavy Mud
300' - Howco Plug & 1/2 Sack Hulls
300' to 250' - 25 Sacks Pozmix
250' to 40' - Heavy Mud
40' to Bottom of Cellar - 25 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Stickle Drilling Company

Address Box 117, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. Herbert L. Murray

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Herbert L. Murray
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of March, 19 56

My commission expires September 20, 1956

H. Howard Kistler
Notary Public.

PLUGGING
FILE SEC. 14 T. 14 R. 14W
BOOK PAGE 47 LINE 5

RECEIVED
STATE CORPORATION COMMISSION
MAR 27 1956
03-27-56
CONSERVATION DIVISION
Wichita, Kansas

CP4

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
March 22, 1956

CONTRACTOR: Stickle Drilling Company
Drilling Commenced: March 6, 1956
Drilling Completed: March 19, 1956

Henry Boxberger #7
NW/4 NW/4 NW/4 Sec. 14-
14S-14W, Russell County,
Kansas.

DRILLERS LOG

Depth Figures Indicate Base of Formation

Clay, Sand, & Shale	50
Shale & Sand Streaks	485
Shale & Lime	812
Red Bed	832
Anhydrite	870
Shale & Red Bed	1250
Salt & Shale	1500
Shale & Lime	1685
Lime	2030
Shale & Lime	2280
Shale & Lime Streaks	2440
Shale Lime	2770
Lime	2810
Shale & Lime	2880
Lime	3298
Lime & Sand	3308
Lime & Shale	3320 TD

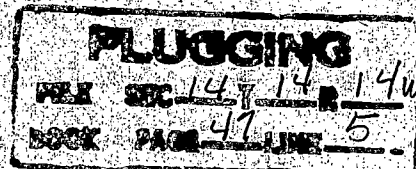
I, Frank E. Stickle, hereby certify the above to be a true and complete Drillers Log of The Texas Company's Henry Boxberger #7, NW/4 NW/4 NW/4 of Section 14-14S-14W, Russell County, Kansas.

RECEIVED

MAR 27 1956

Frank E. Stickle
Frank E. Stickle

Lillian T. Bonham
Notary Public
CONSERVATION DIVISION
Wichita, Kansas



February 13, 1960
My Commission Expires

LOG OF WELL

SHEET No. 2

District: Kansas Owner: The Texas Company Farm: Henry Boxberger Well No.: 7

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
<u>REMARKS:</u>					
3-16-56					Took Core #1 from 3082-3127', recovered 45'.
3-17-56					Ran DST #1 from 3276-82', open 20 minutes, weak blow for 4 minutes, recovered 5' drilling mud. Initial flow pressure zero, final flow pressure zero, SBHP zero in 20 minutes. Ran DST #2 from 3276-85', open 1 hour, had weak blow for 32 minutes, recovered 27' slightly water cut mud with few specks of oil, initial flow pressure zero, SBHP 60% in 20 minutes.
3-18-56					Ran Electric Log to 3282'. Ran DST #3 from 3276-88', open 1 hour and 45 minutes. Had weak blow for 10 minutes then died, recovered 15' drilling mud. Initial flow pressure zero, final flow pressure zero, SBHP 25% in 20 minutes.
3-19-56					Drilled to 3320' in shale. Well Non-commercial. Plugged and abandoned.
<u>TOPS:</u>					
					Cimarron Dolomite- 840
					Tarkio Ls-----2448
					Topeka-----2714
					Heebner-----2944
					Lansing-----3004
					Reagan Sand-----3276
<p>RECEIVED STATE GEOLOGICAL SURVEY MAR 27 1956 CONSERVATION DIVISION Topeka, Kansas</p>					
<p>PLUGGING FILE SEC 14 T 14 R 14W BOOK PAGE 47 LINE 5</p>					