

STATE OF KANSAS
STATE CORPORATION COMMISSION

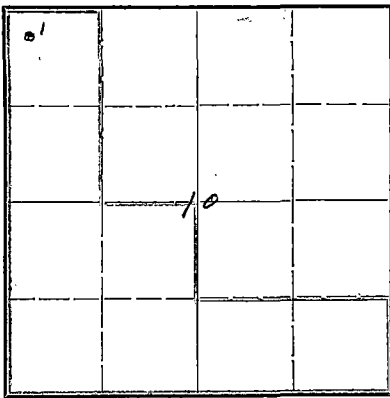
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 10 Twp. 28S Rge. (E) 11 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 330' from N & W lines of
Lease Owner Skelly Oil Company NW/4
Lease Name Morrison "C" Well No. 1
Office Address Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed. November 1, 1944
Application for plugging filed. October 23, 1946
Application for plugging approved. October 29, 1946
Plugging commenced. November 5, 1946
Plugging completed. November 11, 1946
Reason for abandonment of well or producing formation
Depleted Oil Well
If a producing well is abandoned, date of last production. October 26, 1946
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr
Producing formation Lansing Lime Depth to top 3593' Bottom 3600' Total Depth of Well 3600' Feet
Show depth and thickness of all water, oil and gas formations.

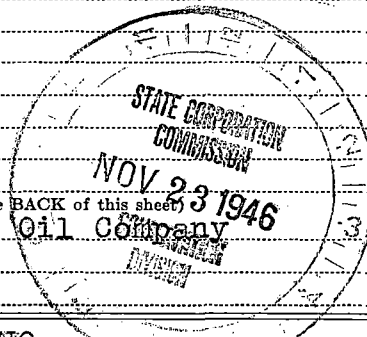
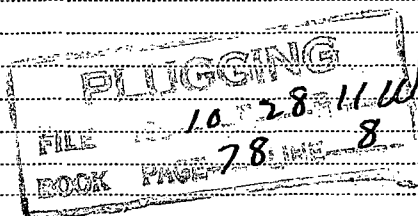
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Oil	3593'	3600'	8-5/8" OD	381' 0"	None
				5-1/2" OD	3591' 6"	1797' 10"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

6 sacks of cement 3600' to 3564'
Mud laden fluid 3564' to 250'
15 sacks of cement 250' to 50'
Mud laden fluid 50' to 25'
10 sacks of cement 25' to 6'
Surface soil 6' to 0'



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Skelly Oil Company
Address Box 391, Hutchinson, Kansas

STATE OF KANSAS, COUNTY OF RENO ss.
H. E. Wamsley (employee of owner) or (notary public) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) _____

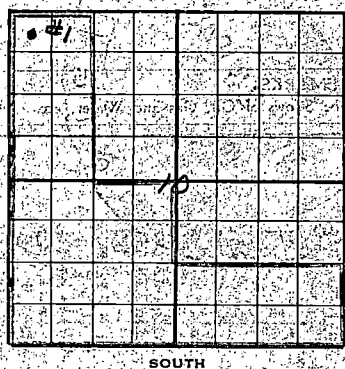
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 22nd day of November, 1946.

Josephine L. Johnson Notary Public.

My commission expires April 7, 1947

SKELLY OIL COMPANY



Well Record

Lease Name and No. Morrison #1 #16530 Well No. 1 Elev. 1775'
 Lease Description 3/4 & 7/2 1/4 & 3/2 1/4
Sec. 10-25-11, Pratt County, Kansas
 Location made June 30 1944 by Kingman County Engineer
330 feet from North line 330 feet from East line 1/2 1/4
330 feet from South line 330 feet from West line of Sec. 10

Work com'd July 5 1944 Rig com'd July 5 1944 Drig. com'd July 23 1944 Drig. com'd Oct. 8 1944

Rig Contractor Russ Drilling Company
 Drilling Contractor Russ Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 3573' Cable Tool Drilling from 3573' to 3600'

Commenced Producing November 1 1944 Initial Prod. before shot or acid 1000' OIL 3 hrs. Bbls.
 Initial Prod. after shot or acid FOB 24 hrs., 60 bbls. Bbls.
OIL, no water

Dry Gas Well Press. Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (6-5/8" 35 1/2" OD) Gas Pressure Volume Cu. ft.

Braden Head () Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Lansing Lino (Name) Top 3593' Bottom 3600' TOTAL DEPTH 3600'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	120	BR	334'				12	321	0	R2 H40 3/4 A		200	Halliburton
5-1/2"	114	BR	3563'				114	3591	6	R2 H40 3/4 A		300	Halliburton
(8-5/8" casing set 6' in collar & 3/4" cement to derrick floor)													
(Order 1 - 60' Halliburton combination guide on float shoe)													

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	<u>October 9, 1944</u>			
Acid Used				
Size of Shot	<u>1000</u>			
Shot Between	<u>3563 Ft. and 3600 Ft.</u>			
Size of Shell				
Put in by (Co.)	<u>Morgan Acid Co.</u>			
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder	<u>None</u>			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Huebner Sand</u>	<u>3330'</u>						
<u>Lansing Lino</u>	<u>3593'</u>	<u>3600'</u>			<u>3567'</u>	<u>3570'</u>	<u>oil, gas, & oil stain</u>
					<u>3593'</u>	<u>3600'</u>	<u>Good sat. & porosity</u>
							<u>Pay Formation</u>

CLEANING OUT RECORDS

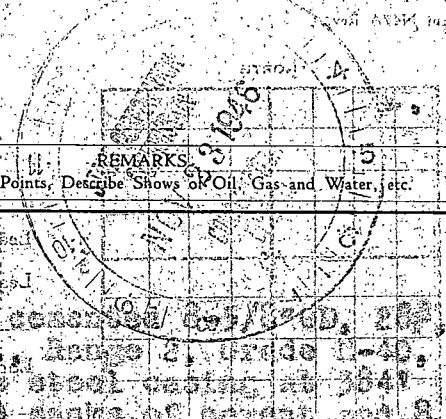
	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					<u>See Reverse for other details.</u>
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						<u>See Reverse for other details.</u>
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS



FORMATION	TOP	BOTTOM	REMARKS
Surface soil and sand	0	150	
Sand and shale	150	195	
Shale and shells	195	385	
Red sand	385	440	
Shale	440	1100	
Sand and shale	1100	1380	
Shale	1380	1430	
Lime	1430	1905	
Broken lime	1905	1960	
Lime	1960	2110	
Lime and shale	2110	2505	
Lime	2505	2600	
Shale and lime	2600	2815	
Shale	2815	2930	
Lime and shale	2930	3065	
Lime	3065	3370	
Shale	3370	3470	
Dark shale	3470	3541	
Brown crystalline	3541	3546	
Red, green & black shale	3546	3556	
Hard grey lime	3556	3567	
Hard grey lime	3567	3570	

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Set and cemented 5" OD, 14' and 3/4" ID, trade 1-40, Range 2, Connors steel casing at 3565' with 500 sacks of cement and 8 sacks of asphalt. Finished cementing at 11:50 AM August 4, 1944, and set down casing on cable tools. Rigged by cable tools and hoisted the hole dry on October 8th and 5" casing tested OK. Drilled cement plug and cleaned out to bottom and cement job tested OK. Correction: 3570' rotary table equals 3573' SLN Derrick floor

FORMATION	TOP	BOTTOM	REMARKS
DRILLED:			
Grey lime	3573	3578	No porosity
Sand	3578	3584	
Sand	3584	3589	
Grey lime with 40% grey shale	3589	3591	
Sand	3591	3593	
Brown and grey lime	3593	3597	Good saturation and porosity
Sand	3597	3600	Test 1' hard - 1000' OIL in 5 hours
TOTAL DEPTH		3600'	

On October 9th ran 2" tubing and treated with 1000 gallons of sulfuric acid as follows:

ACID TREATMENT NO. 1 - Between 3563' and 3600'

Treatment run in October 9, 1944, by Sulfuric Acid Company, using 1000 gallons acid and 75 barrels of oil to fill hole and to flush:

TIME	CP	TP	REMARKS
2:05 PM			Hole filled with 50 barrels of oil and started acid in
2:22 PM	3000'		500 gallons acid in hole
2:28 PM	3000'	3000'	1000 gallons acid in hole and started oil flush
2:40 PM	4500'	4500'	15 barrels oil used to flush and treatment complete

After acid treatment, washed out the oil and acid water into pits, then ran rods and shut down to connect up leak battery and install pumping equipment.

On November 1, 1944, for 24 hours, 60 barrels oil and water, and the well was completed with this test.

DEPTH	PERMEABILITY	REMARKS
3573'		
3578'		
3584'		
3589'		
3591'		
3593'		
3597'		
3600'		