KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				(See Instruc	tions on Rev	erse Side	*)				
✓ Op	en Flo	w			Test Date				A DI	No. 15			
De	liverab	ilty			Test Date 11/19/14					No. 15 -20473-00-(2		
Company BEREX		.c					Lease EISELE				1-17	Well N	umber
County HASKEI	 .L	_	Location S/2 SW		Section 17		TWP 28\$		RNG (E.	W)		Acres	Attributed
Field					Reservoir MARMA				Gas Gat ONEO	hering Conn K	ection	K	CC 14.
Completi 11/13/08		е			Plug Bac 4844	k Total Dep	oth	·	Packer 5 4710	Set at		D _E	CC WIG ECEIVE
Casing S 5.50	ize		Weight 14.0#		Internal E 5.012	Diameter	Set at 5699		Perto 476	rations 3	то 476	6 R	FO.
Tubing S 2.375	ize		Weight 4.7#		Internal I 1.995	Diameter	Set at 4710		Perfo	rations	То		CEIVE
Type Cor SINGLE			escribe)		Type Flui none	d Production	n		Pump Ur YES	nit or Traveling	Plunger? Ye	es / No	
Producing ANNUL	-	(Anı	nulus / Tubing)	% C	Carbon Diox	ide		% Nitrog	en	Gas 0.74	Gravity - 48	G,
Vertical D 4765	epth(F	1)					ssure Taps NGE				(Mete 2.01		Prover) Size
Pressure	Buildu	p:	Shut in11/1	18 2	0_14_at_8	A.M.	. (AM) (PM)	Taken_11	/19	20	14 at 8 A.I	М	(AM) (PM)
Well on L	.ine:		Started	2	0 at		. (AM) (PM)	Taken		20	at		(AM) (PM)
						OBSERVI	ED SURFACE	DATA			Duration of Sh	ut-in _24	Hour
Static / Dynamic Property	Orifi Siz (inch	e	Circle one: Meter Prover Pressui psig (Pm)	Pressure Differential in Inches H ₂ 0	Flowing Temperature t	Weil Head Temperature t	Wellhead F (P _w) or (P ₁	ressure	Wellhe	Tubing ad Pressure r (P ₁) or (P ₀)	Duration (Hours)		iid Produced (Barrels)
Shut-In							40	рыа	psig	haia	24		
Flow						_					==		
			· I			FLOW ST	REAM ATTRI	BUTES			1		T
Plate Coeffied (F _b) (F	ient ,)	Pro	Circle one: Meter or over Pressure psia	Press Extension ✓ P _m x h	Extension Fac		Flowing Temperature Factor F _{it}	Deviation Factor F _{pv}		Metered Flow R (McId)	w GC (Cubic Bari	Feet/	Flowing Fluid Gravity G _m
								<u> </u>					
(P _c)² =		_:	(P _w) ² =	:	(OPEN FL		VERABILITY) .% (P.	CALCUL - 14.4) +		:		$(a_a)^2 = 0.3$ $(a_a)^2 = 0.3$	207
(P _c) ² - (or (P _c) ² - ((F	P _c) ² - (P _w) ²	Choose formula 1 or 2 1. $P_a^2 - P_a^2$ 2. $P_c^2 - P_d^2$ fivided by: $P_c^2 - P_d^3$	LOG of formula 1, or 2, and divide	P ₂ . P ₂	Slop	sure Curve e = "n" origned rd Slope	l n x	rog	Antilog	De	pen Flow diverability is R x Antilog (Mcfd)
		_			· _ ·								
									<u> </u>				·
Open Flo	w			Mcfd @ 14.	65 psia		Deliverabi	lity			Mcfd @ 14.65	psia	
The	unders	igne	d authority, or	behalf of the	Company,	states that	he is duly au	thorized t	o make ti	ne above repo	ort and that he	has know	vledge of
he facts s	tated t	herei	in, and that sa	id report is true	and correc	t. Execute	d this the 8th	190	day of _C	December		,	20 14
			Witness (il	any)			-		v y	For	Сотрапу		
			For Comm	ission			_			Che	cked by	·	

		ate of Kansas that I am authorized to request
exempt status under	r Rule K.A.R. 82-3-304 on behalf of the opera	tor_Berexco LLC
and that the foregoi	ing pressure information and statements co	ontained on this application form are true and
		able production summaries and lease records
• •	• • • • • • • • • • • • • • • • • • • •	use being made of the gas well herein named.
	t a one-year exemption from open flow testin	g for the Eisele #1-17
gas well on the grou	unds that said well:	140
(Check o	one)	KCC WICHITA
	is a coalbed methane producer	DEC 1 2 2014
<u></u>	is cycled on plunger lift due to water	RECEIVED
<u> </u>	is a source of natural gas for injection into ar	
	is on vacuum at the present time; KCC appro	val Docket No.
	is not capable of producing at a daily rate in	
	onor superior or producing at a daily rate in	
_		supporting documents deemed by Commission

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.