

KCC OIL/GAS REGULATORY OFFICES

Date: 11/04/14

District: 01

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5144

API Well Number: 15-135-25,821-00-00

Op Name: Mull

Spot: NENWSESE Sec 1 Twp 16 S Rng 23 E / W

Address 1: 1700 N Waterfront PKWY

1276 (1300) Feet from N / S Line of Section

Address 2: Bldg 1200

903 (924) Feet from E / W Line of Section

City: Wichita

GPS: Lat: 38.68661 Long: 99.80968 Date: 11/4/14

State: Kansas Zip Code: 67206 -

Lease Name: Thompson Well #: 1-1

Operator Phone #: (316) 264-6366

County: Ness

Reason for Investigation:

Witness Alt.II

Problem:

None

Persons Contacted:

Findings:

8-5/8"@213"W/150sxs
TD@4462'
5.5@4455"W/150sxs
Port Collar@1768"W/160sxs-SMD-2%cc-1/4#flo seal-15sxs to pit.

Received
KANSAS CORPORATION COMMISSION
DEC 01 2014
CONSERVATION DIVISION
WICHITA, KS

Action/Recommendations:

Follow Up Required Yes No

Date: _____

None, Alt.II requirements have been met.

Verification Sources:

- RBDMS
- T-I Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: _____

By: Michael Maier
Michael Maier

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

RECEIVED
NOV 21 2014

MD

ST

Form: _____

Date: 11/04/14

District: 01

License #: 5144

Op Name: 5144

Spot: NENWSESE Sec 1 Twp 16 S Rng 23 E W

County: Ness

Lease Name: Thompson Well #: 1-1

I.D. Sign Yes No

Tank Battery Condition
Condition: Good Questionable Overflowing

Pits, Injection Site
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem Yes No

Lease Cleanliness
 Very Good Satisfactory Poor Very Bad

Gas Venting Yes No

Pits
Fluid Depth: _____ ft; Approx. Size: _____ ft. x _____ ft.

Saltwater Pipelines
Leaks Visible: Y N Tested for Leaks: Y N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well Yes No Ness

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Permit #: _____ Pressure - Actual: _____ psi; Authorized: _____ psi

Gauge Connections Yes No

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

Tubing: _____; T/C Annulus: _____; C/SP Annulus: _____

| API Number | Footages | Spot Location | GPS | Well # | Well Status |
|---------------------|-------------------|---------------|-------------------|--------|-----------------------------|
| 15-135-25.821-00-00 | 1300SEL 924FEL | NENWSESE | 38.68661-99.80968 | 1-1 | Cement circulate to surface |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____