TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6710 EXPIRATION DATE 6/30/84

OPERATOR McNeish Oil Operations API NO. 15-035-23,329 0000

ADDRESS P. O. Box 734 COUNTY Cowley

Winfield, Kansas 67156 FIELD Stayton

** CONTACT PERSON George R. McNeish PROD. FORMATION

PHONE 316-221-4870

PURCHASER LEASE Defore

ADDRESS WELL NO. 1

WELL LOCATION SW SE NE

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 2310 Ft. from North Line and

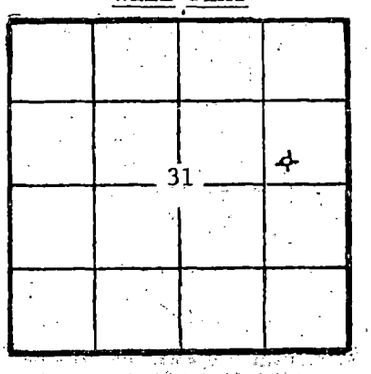
ADDRESS 0201 College Street 990 Ft. from East Line of

Winfield, Kansas 67156 the NE (Qtr.) SEC 31 TWP 32 RGE 4 (E) XXW

PLUGGING CONTRACTOR B & S Well Service

ADDRESS Winfield, Kansas

WELL PLAT



(Office Use Only)
KCC ✓
KGS ✓
SWD/REP__
PLG.____

TOTAL DEPTH 3212 PBTD

SPUD DATE 10-2-83 DATE COMPLETED 10-9-83

ELEV: GR 1202 DF KB 1207

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 200.85' DV Tool Used? .

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION
NOV 9 1983
11-09-83
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

George R. McNeish, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George R. McNeish
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November, 19 83.

Janice S. Flick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6/4/87

** The person who can be reached by phone regarding any questions concerning this information.

JANICE S. FLICK
NOTARY PUBLIC
COWLEY COUNTY, KANSAS
MY APPT. EXPIRES 6/4/87

SIDE TWO

ACO-1 WELL HISTORY (E) (W) XXX

OPERATOR McNeish Oil Operations LEASE Defore SEC. 31 TWP. 32S RGE 4

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.			Iatan	2088
			Layton	2537
			Kansas City	2701
Shale & Lime	153	442	Marmaton	2887
Sandy Shale & Lime Streaks	442	657	Cherokee	3011
Sandy Shale & Lime Streaks	657	1032	Bartlesville	3182
Sandy Shale with Lime Streaks	1032	1254		
Shale & Lime	1254	1440		
Shale & Lime	1440	1626		
Shale & Lime	1626	1810		
Shale & Lime	1810	2034		
Shale & Lime	2034	2239		
Lime with Shale Streaks	2239	2409		
Lime & Shale	2409	2575		
Lime & Shale	2575	2711		
Lime & Shale	2711	2811		
Lime & Shale	2811	2916		
Lime & Shale	2916	2951		
Lime & Shale	2951	2970		
Lime & Shale	2970	3045		
Lime & Shale	3045	3081		
Lime	3081	3190		
Lime	3190	3212		
ROTARY TOTAL DEPTH	3212			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	23#	200.85'	Common	135	2%cc, ¼# Floseal
Production	7 7/8"	5½"	14#	3198	Common	100	18% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gal 7½% FE Acid	3198-3212
Frac w/435 Sacks Sand & 1000 bbls. water	3198-3212

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	D & A bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations Open Hole