

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5522 EXPIRATION DATE 6/30/84 ~~20283-0000~~

OPERATOR Harold G. Forbes API NO. 15-073-02283

ADDRESS D. O. Box 528 COUNTY Greenwood

Eureka, Kansas 67045 FIELD

** CONTACT PERSON Harold G. Forbes PROD. FORMATION Miss.

PHONE (316) 583-5508

PURCHASER Cities Service Oil Company LEASE Mustard

ADDRESS Box 300, Tulsa, Okla. 74102 WELL NO. 21

WELL LOCATION

DRILLING Edco Drilling Company, Inc. 330 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 645 330 Ft. from South Line of

E1 Dorado, Kansas 67042 the SE 1/4 (Qtr.) SEC 12 TWP 26 RGE 9 (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 2205' PBTD

SPUD DATE 4/8/82 DATE COMPLETED 4/20/82

ELEV: GR 1163 DF KB 1168

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 52' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Harold G. Forbes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold G. Forbes (Signature)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July

19 83.

Patricia Crouch (Signature)

MY COMMISSION EXPIRES: July 28, 1986

PATRICIA CROUCH (NOTARY PUBLIC) NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7/28/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 01 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 21

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Open Hole	14	52		
Lime & Shale	52	177		
Shale & Lime	177	609		
Lime w/Shale Streaks	609	702		
Shale & Sand	702	1004		
Shale	1004	1020		
Lansing	1020	1150		
Lansing	1150	1155		
Sand	1155	1156		
Sand	1156	1164		
Shale	1164	1197		
Shale	1197	1261		
Shale	1261	1318		
Kansas City	1318	1329		
Kansas City	1329	1445		
Kansas City	1445	1490		
Kansas City	1490	1600		
Shale	1600	1613		
Marmaton	1613	1792		
Shale & Lime	1792	1815		
Shale	1815	2019		
Shale	2019	2132		
Chert	2132	2145		
Mississippi	2145	2152		
Mississippi	2152	2165		
Mississippi	2165	2178		
Mississippi	2178	2205		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8		52'	regular	30	
oil string	6 3/4	4 1/2	10 1/2	2205'	Pozmix	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
	NONE		7 shots	28 gram	2175'

Size	Setting depth	Packer set at
2 7/8 upset	at top perforation	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. mud acid	2145' - 2151'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
May 1, 1982	pumping	35
Estimated Production -I.P.	Oil 2 bbls. Gas MCF	Water 96 % 50 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations