

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7915 EXPIRATION DATE June 30th yearly

OPERATOR Wendell Matheny API NO. 15-205-23,520 0000

ADDRESS 12224 Crawford RD. COUNTY Wilson

Omaha, NE 68144 FIELD _____

** CONTACT PERSON John E. Leis PROD. FORMATION _____

PHONE 316-625-3601 _____ Indicate if new pay.

PURCHASER _____ LEASE Scott

ADDRESS _____ WELL NO. 2

WELL LOCATION NE NE

DRILLING Double L Drilling Co. 980 Ft. from North Line and

CONTRACTOR 340 Ft. from East Line of (E)

ADDRESS P O BOX 284 the NE (Qtr.) SEC 31 TWP 28 RGE 16 (W)X

Yates Center, KS 66783

PLUGGING Double L Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR P O BOX 284

ADDRESS Yates Center, KS 66783

TOTAL DEPTH 963 PBDT _____

SPUD DATE 9-2-83 DATE COMPLETED 9-6-83

ELEV: GR 870 DF 871 KB 874

DRILLED WITH (CABLE) (ROTARY) XX(AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wendell Matheny, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1983.



MY COMMISSION EXPIRES: 10/4/86

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Wendell Matheny

LEASE NAME Scott

SEC 31 TWP 28 RGE 16 (E)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Lime	0	20		
Shale	20	107		
Lime	107	113		
Shale	113	214		
Lime	214	317		
Shale	317	329		
Water Sand	329	345		
Sandy Shale	345	362		
Lime	362	376		
Shale	376	385		
Lime	385	454		
Shale	454	505		
Lime	505	515		
Shale	515	534		
Lime	534	550		
Water Sand	550	564		
Shale	564	658		
Lime	658	673		
Shale	673	686		
Sandy Lime	686	698		
Shale	698	711		
Lime 20 ft.	711	731		
Shale	731	734		
Black Shale	734	737		
Lime 5 ft.	737	744		
Shale (Muck White)	744	749		
Black Shale	749	752		
Shale	752	764		
Sand	764	769		
Sandy Shale	769	963		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	9 7/8	6 1/4		20	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil bbbls.	Gas MCF	Water %	Gas-oil ratio bbbls.		CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations			