

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7231 EXPIRATION DATE 6-30-84
 OPERATOR Stephens Oil Co. API NO. 15-037-20,874 0000
 ADDRESS Box 140 Walnut, Kansas 66780 COUNTY Crawford
 FIELD Fair Oak
 ** CONTACT PERSON Morris Stephens PROD. FORMATION Bartelsville
 PHONE 316 354 6528
 PURCHASER Square Deal LEASE Meyers

ADDRESS Chanute, Kansas Box 883 R. R. No. 3 WELL NO. 8
66720 WELL LOCATION _____
 DRILLING Bishop Exploration 480 Ft. from South Line and
 CONTRACTOR _____ 660 Ft. from East Line of _____ (E)
 ADDRESS Walnut, Kansas 66780 NE (Qtr.) SEC 33 TWP 28 RGE 22 (E)

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 424 PBDT _____
 SPUD DATE 6-30-82 DATE COMPLETED 9-30-82
 ELEV: GR 950 DF _____ KB _____
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 43-447-C (C 3105)
 Amount of surface pipe set and cemented 50 Ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWFO, indicate type of re-completion _____. Other completion _____. NCPA filed _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 2 1983

A F F I D A V I T

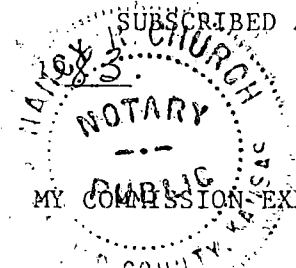
CONSERVATION DIVISION
Wichita, Kansas

Stephens Oil Co., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Morris Stephens
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of Oct.



James R. Church
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
	0	3	Soil	3
	3	5	Clay	5
	5	7 1/2	Lime	7 1/2
	7 1/2	83	Shale	83
	83	120	Lime	120
	120	122	Black Shale	122
	122	188	Shale	188
	188	208	Lime	208
	208	215	Black Shale	215
	215	221	Lime	221
	221	227	Black Shale	227
	227	321	Shale	321
	321	323	Lime	323
	323	338	Black Shale	338
	338	384	Shale	384
	384	385	Coal	385
	385	391	Shale	391
	391	397 1/2	Oil Sand	397 1/2
	397 1/2	424	Shale	424 T.D.

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 1/4	6 1/2	9	50	Reg.	10	None
Tubing	5 1/2	2 3/8	4.70	420	Reg.	45	None
Pump String		1 in		385			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16	388-395

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 25 Ga. 15%	388-395
Frac. w/3000 Sand	388-395

Date of first production 7-30-82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity
Estimated Production -I.P. 50 bbls.	Gas MCF	Water 50% bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	