

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7016 EXPIRATION DATE \_\_\_\_\_

OPERATOR Granville Campbell API NO. 15-125-25213

ADDRESS 1917 N. Mitchell COUNTY Montgomery

MIDWEST City, OK. 73110 FIELD \_\_\_\_\_

\*\* CONTACT PERSON GLEN C. STICE PROD. FORMATION BARTLESVILLE  
PHONE 316 336 2894

PURCHASER CITIES SERVICE GAS CO LEASE STICE

ADDRESS PO. BOX 25128 WELL NO. #2

OKLA CITY, OKLA 73125 WELL LOCATION \_\_\_\_\_

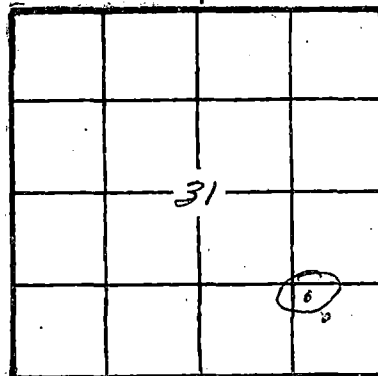
DRILLING CONTRACTOR MARJON DRILLING CO. 170 Ft. from N Line and

ADDRESS CHERRYVALE, KS. 170 Ft. from W Line of (E)  
the SE (Qtr.) SEC 29 TWP 31 RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 859.2 PBTD \_\_\_\_\_

SPUD DATE 6-29-82 DATE COMPLETED 6-29-82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented \_\_\_\_\_ DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas), Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other some oil.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William A. Taylor, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William A. Taylor  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16 day of November, 1982.

Ruth J. Seemlin  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-11-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 2 1983  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR G Campbell

LEASE STICE

ACO-1 WELL HISTORY (E)  
SEC. 29 TWP. 31 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. NO CORES OR DRILL STEM TESTS				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	7 1/2"	17	50'	Portland	18	Type A 4% CAL.
Production	5 1/8"	2 7/8"	9.5		Portland	98	Type A 3% GEL. 1% FLOW SEAL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	30 GR	728 - 746
			1	30 GR	774 - 794

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Cemented from Bottom to SURFACE	
SAND FRAC (BOTTOM) 10,000 LB	
SAND FRAC (TOP) 8,000 LB	
Date of first production 5 Nov 82	Producing method (flowing, pumping, gas lift, etc.) Flowing
Estimated Production - I.P. Oil 2 bbls.	Gravity Water % Gas 1 M MCF Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) SOLD	Perforations