TYPE			٠,		AFFIDAVIT OF	COMPLETION	FORM	ACO-1	WELL	HISTORY
		<i>y</i>		•						Compt
SIDE ONE	7					•				compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray ron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). EXPIRATION DATE 5/1/84 OPERATOR C. D. Schulte Agency, Inc. API NO. 15-003-21,853 Anderson ADDRESS 3rd & Highway 59 Garnett, KS 66032 Farrow FIELD \*\* CONTACT PERSON C. D. PROD. FORMATION Squirrel Schulte 913-448-6191 PHONE Square Deal Oil Co. PURCHASER LEASE Farrow Chanute, KS ADDRESS WELL NO. WELL LOCATION NE1/4 NW1/4 21-22-19 DRILLING H & B Drilling Ft. from North Line and CONTRACTOR 165 Ft. from East Line of 324 N. Spruce ADDRESS the NEX (Qtr.) SEC 21 TWP 22 RGE 19 (W). Garnett, KS 66032 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC KGS SWD/REP 897.6 TOTAL DEPTH PBTD PLG. DATE COMPLETED 3/22/82 SPUD DATE DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 50 Amount of surface pipe set and cemented DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. <u>A F F I D A V I T</u> C. D. Schulte \_, being of lawful age, hereby certifies I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

> C. D. Schulte (Name)

August SUBSCRIBED AND SWORN TO BEFORE ME this day of

19 83 Manning Property

DERSON

C. COLL MY COMMISS FOR EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

person who can be reached by phone regarding any questions concerning this AUS 05 1983

SEC.21 TWP 22 RGE.19

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

WELL NO.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATI	ON DESCRIPTION,	CONTENTS, ET	c.	ТОР		воттом	NA	ME	DEPTH
Check if	f no Drill	Stem Tes	ts Run.			2, 2, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2, 1, 2			
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If additional				,					
Report of all string	<del>,                                     </del>	·		<del></del>			or (Us		
Purpose of string	Size hole drilled	Size casing se (in O.D.)	t Weight lbs/ff.	Setting depth	Tyl	e cement	Sacks	Тур	and percent additives
Surface	8''	6½				·····			
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0			٠					a	
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M	PERFOR			RATION RECORD					
op, ft.	Bottom, ft. Sa		cement	Shots p	Shots per ft.		iize & type	Depth interval	
<u> </u>				Þ					
2 7/8	Setting depth 896	Packer	set at	1	L	ur	nknown	853	to 858
		CID, FRACT	TURE, SHOT,	CEMENT SQU	EEZE	RECORD	Ý		Tall the state of
p.	Amou	ent and kind of	material used	····			<u> </u>	Depth interve	l treated
Fracture	water/Gel	<u> </u>	· · · · · · · · · · · · · · · · · · ·				85	3 to 85	8
·	·			<u></u>					
			and the second second second second		W. 1				
Oate of first production		Produci	ng method (flowi	ng, pumping, go		· s	Grav	े देखी.	TAME
Estimated Production -I.	P. 0ii 1/4	5	Gas bls.	. м		Water % bbls. Gas-oil retto			O //CFPB
Disposition of gas (vented	, used on lease or vented	sold)			P	erforati	ions		Control of the Control