

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5011 EXPIRATION DATE June 30, 1983

OPERATOR Viking Resources API NO. 15-135-22,254 2000

ADDRESS 217 East William COUNTY Ness

Wichita, Kansas 67202 FIELD Ryersee

\*\* CONTACT PERSON Jim Devlin PROD. FORMATION Mississippi

PHONE 316-262-2502

PURCHASER Koch Oil Co. LEASE Maser

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION S 1/2 N 1/2 SW

DRILLING White & Ellis Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR ADDRESS 401 East Douglas 1320 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 10 TWP 19 RGE 21W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		10	

KCC  
KGS  
SWD/REP  
PLG.

TOTAL DEPTH 4297 PBTD

SPUD DATE 6-22-82 DATE COMPLETED 6-29-82 (Rotary)

ELEV: GR 2219 DF 2221 KB 2224

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 413' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas G. Wesselowski, being of lawful age, hereby certifies that:

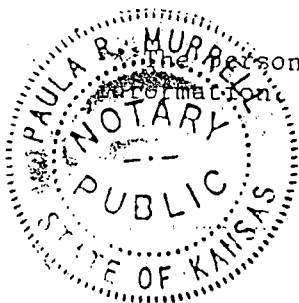
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

*Thomas G. Wesselowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of July, 19 82 .

*Paula R. Murrell*  
(NOTARY PUBLIC)  
Paula R. Murrell

MY COMMISSION EXPIRES: March 16, 1985



The person who can be reached by phone regarding any questions concerning this information

Wichita, Kansas  
CONSERVATION DIVISION

JAN 03 1984

STATE CORPORATION COMMISSION  
RECEIVED

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
No electric log run on this well  Sample Tops: Anhydrite 1421, Heebner 3679, Lansing 3726, Base Pawnee 4184, Ft. Scott 4196, Mississippi 4285, Mississippi Osage 4292  Drillstem Tests:  #1 4292 to 4297 Open 30, Shut 30, Open 60, Shut 60 Recovered 360' Muddy Oil and 120' Oil Cut Mud BHP 1259/1259 FP 95/116 211/232						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	413	Common	240	3% CaCl, 2% Gel
Production	7 7/8"	5 1/2"	14#	4292	Common	125	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	
2 7/8" OD	4343	None	Open hole completion 4392 to 4397

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural completion	

Date of first production July 21, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio bbls. CFPB
		Perforations Open Hole 4392 to 4397