

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5239 EXPIRATION DATE 6/30/83
 OPERATOR Petro-Valley Serv. Corp. API NO. 15-011-21,712-00-00
 ADDRESS P.O.Box 95 COUNTY Bourbon
Bronson, Ks. 66716 FIELD South Redfield
 ** CONTACT PERSON W. J. Weatherbie PROD. FORMATION Tucker
 PHONE 316-939-4987 Indicate if new pay. _____
 PURCHASER Northwest Central Pipeline LEASE L. Hartman
 ADDRESS First Nat'l Center East, POBox25128 WELL NO. 3
Oklahoma City, Ok. 73125 WELL LOCATION SW $\frac{1}{4}$ SE $\frac{1}{4}$
 DRILLING Jackson/Neville Drilling 660 Ft. from south Line and
 CONTRACTOR Bronson, Ks. 66716 660 Ft. from west Line of
 ADDRESS _____ the SE (Qtr.) SEC19 TWP26 RGE 23 (W) (E)

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT

(Office Use Only)

		19	

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 588' PBT _____

SPUD DATE 7/9/82 DATE COMPLETED 7/13/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 52' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wendell J. Weatherbie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

19____.

MY COMMISSION EXPIRES: _____

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 Wichita, Kansas
 5/13/83

Side TWO

OPERATOR Petro-Valley Serv. LEASE NAME L. Hartman SEC 19 TWP 26 RGE 23

(E)
(R)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>(see attached drillers log)</p>				
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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	7"		52'	common	10	
Production	6 1/2"	2 7/8"		581'	portland	90	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	2 1/8" Alum.	504-522

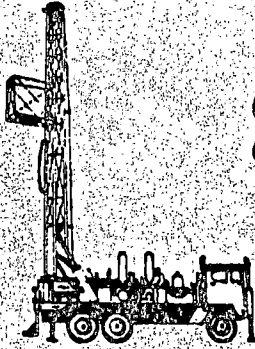
TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	581'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/1/83		Producing method (flowing, pumping, gas lift, etc.) Flowing			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold) sold		bbbls.	20,000	MCF	bbbls.	
Perforations						



Jackson / Neville Drilling Co.

(316) 939-4984

939-4599

OIL & GAS - WELL DRILLING - ROTARY RIGS
P.O. Box 41

BRONSON, KANSAS 66716

A.P.I. # 15-011-21,712

COMPANY Petro Valley Service Corp. FARM L. Hartman WELL NO# 3

SEC. 19 TWP. 26 RGE. 23E LOC. COUNTY Bourbon STATE Kansas

CONTRACTOR Jackson/Neville Drlg. Co. SIZE HOLE 6 1/4" PIPE DEPTH 588'

REMARKS: Set 52' Ft. Of Surface Pipe
Cemented In...

Set 581' Ft. Of 2 7/8" Casing
No Seating Nipple

DATE July 9, 1982

July 13, 1982

DEPTH	TIME O'CLOCK	MIN.	REMARKS
0	1		Top Soil
6	7		Clay
10	17		Lime
1	18		Shale
6	24		Sandy (Dry)
22	46		Sandy/Shale
14	60		Sandy (Some Oil)
2	62		Shale
5	67		Sandy (Dry)
12	79		Shale (Sdy)
6	85		Lime
4	89		Shale
41	130		Lime
32	162		Shale
8	170		Sandy/Shale
10	180		Shale
1	181		Coal
18	199		Lime ("Pawnee")
6	205		Shale
5	210		Lime ("Fort Scott")
1	211		Shale
1/2	211 1/2		Coal
1/2	212		Lime (Breezy Hill)
1	213		Coal
4	217		Shale
5	222		Sandy/Shale
4	226		Sandy (Dry)
2	228	Odor	Oil Sand
1	229		Sandy (Dry)
1	230	Odor	Oil Sand
5	235		Sandy (Laminated) Dry
35	270		Sandy/Shale
22	292		Shale
3	295		Limy
29	324		Shale
5	329		Limy
7	336		Shale

DEPTH	TIME O'CLOCK	MIN.	REMARKS
9	345		Sandy/Shale
1/2	345 1/2		Coal
29 1/2	375		Shale
4	379		Sandy (Dry)
2	381		Sandy (Broken) Dry
26	407		Shale
5	412		Sandy/Shale
34	446		Shale
4	450		Sandy/Shale
4	454		Sandy (Dry)
1	455		Sand (Lime) Dry
1	456		Lime
12	468		Shale
7	475		White Sand (Dry)
2	477		Sandy (Laminated) Dry
2	479		Shale
3	482		Sandy/Shale
1	483		Coal
19	502		Shale
2	504		White Sand (Broken) Dry
13	517		White Sand (Dry)
5	522		Laminated Sand (Dry)
2	524		Shale
1	525		Coal
30	564		Shale
8	572		Shale (Sdy Strips)
5	577		Coal
4	581		Shale (Some Coal)
5	586		Mississippi Lime
2	588	T.D.	Chert & Lime