

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

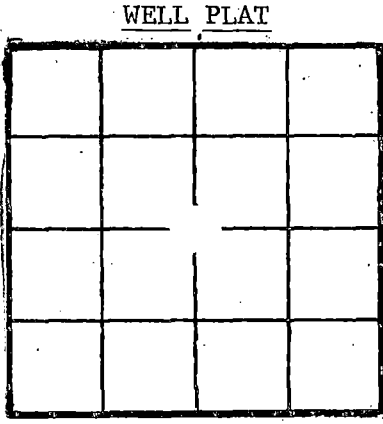
Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5394 EXPIRATION DATE 6/30/83  
 OPERATOR R. R. Abderhalden API NO. 15-015-22,271  
 ADDRESS 510 Hardage Center COUNTY Butler  
Wichita, Kansas 67202 FIELD Muddy Creek  
 \*\* CONTACT PERSON Jim Hancock PROD. FORMATION Bartlesville Sd  
 PHONE (316) 262-3411  
 PURCHASER Mobil Oil Corporation LEASE Doyle  
 ADDRESS P. O. Box 900 WELL NO. 4  
Dallas, Texas 75221 WELL LOCATION C S/2 NE SW  
 DRILLING CONTRACTOR R. R. A., Inc. 990 Ft. from North Line and  
 ADDRESS 510 Hardage Center 660 Ft. from East Line of  
Wichita, Kansas 67202 the SW (Qtr.) SEC 13 TWP 29 RGE 4E .

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 2833' PBD \_\_\_\_\_  
 SPUD DATE 4/28/83 DATE COMPLETED 5/3/83  
 ELEV: GR 1269' DF 1275' KB 1276'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)  
 KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 202' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

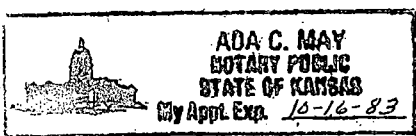
A F F I D A V I T

R. R. Abderhalden, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. R. Abderhalden  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 19 83.



Ada C. May  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 SEP - 8 1983  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R. R. Abderhalden

LEASE Doyle

SEC. 13 TWP. 29 RGE. 4E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LIME	2596		PAWNEE	-1320
LIME	2642		FT. SCOTT	-1366
SHALE	2696		CHEROKEE	-1420
SAND	2793		BARTLESVILLE	-1517
RTD	2833			-1557

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	new 8-5/8	23	202	Common	150	3% CC
Production	7-7/8	used 5-1/2	14	2810	60-40 Posmix	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	2797	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. Mud Acid	2810-33
10,000 # 10 x 20 sand	2810-33

Date of first production 6/15/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas MCF 8 % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations