

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6479 EXPIRATION DATE June 30, 1983

OPERATOR Layton Oil Company API NO 15-125-24,256-00-00

ADDRESS P.O. Box 263 COUNTY Montgomery

Independence, Kansas 67301 FIELD Wayside

** CONTACT PERSON Tom Hutter PROD. FORMATION Wayside
PHONE 331-1150

PURCHASER Farmland Industries LEASE East Luckybeck

ADDRESS P.O. Box 7305 WELL NO. Q-24

Kansas City, Mo. 64117 WELL LOCATION SE SE SW

DRILLING Layton Oil Company 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 220 Ft. from East Line of (E)

ADDRESS P.O. Box 263 the SW (Qtr.) SEC 36 TWP 33 RGE 14E (W)

Independence, Kansas 67301

PLUGGING _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

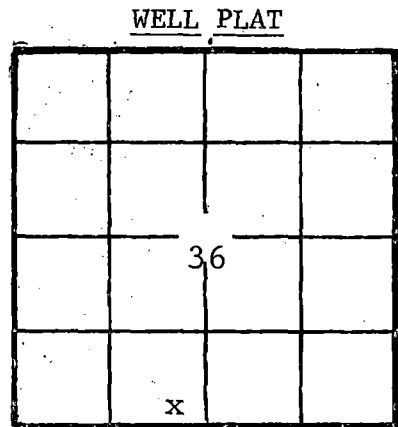
TOTAL DEPTH 1300 PBD 1291

SPUD DATE 10-23-81 DATE COMPLETED 12-17-81

ELEV: GR 886' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented. 50 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAVID LEWIS, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David Lewis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29 day of August, 19 83.

MY COMMISSION EXPIRES: Sept. 5, 1984

RECEIVED STATE CORPORATION COMMISSION 8-30-83

Dorothy Kelly
(NOTARY PUBLIC) KELLY
Notary Public
Montgomery County
Kansas

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Layton Oil Company LEASE E. Luckybeck SEC. 36 TWP. 33 RGE. 14 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. O-24

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Soil	0	2		
Clay	2	3		
Lime	3	4		
Shale	4	6		
Lime	6	14		
Sand	14	19		
Lime	19	38		
Shale	38	170		
Sand	170	181		
Sandy Shale	181	316		
Lime	316	320		
Sand	320	328		
Sandy Shale	328	428		
Lime	428	434		
Sand	434	448		
Sandy Shale	448	583		
Lime	583	584		
Shale	584	602		
Sand	602	607		
Lime	607	618		
Sandy Shale	618	622		
Sand (gas)	622	639		
Sand (Oil)	639	644		
Sandy Shale	644	682		
Sandy Lime	682	710		
Sandy Shale	710	735		
Sand	735	764		
Sandy Shale	764	828		
Lime	828	853	Pink	
Sand	853	862		
Sandy Shale	862	939		
Lime	939	971	Oswego	
Shale	971	981		
Lime	981	1005	Oswego	
Sandy Shale	1005	1010		
Lime	1010	1023		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11"	8 5/8"		50	Portland	15	
Production	6 3/4"	4 1/2"		1291	Portland	195	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" strip jet	1252-1261

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
6000# 12-30 3000# 10-20	1252-1261
550# Rock salt 250 Gal. 15% Acid	
240 Bbls Jelled Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-22-81	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
			% 20.00	

Disposition of gas (vented, used on lease or sold)	Perforations
SOLD	19

OPERATOR Layton Oil Company

LEASE NAME E. Luckybeck

SEC.36 TWP.33 RGE14E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sandy Shale	1023	1051		
Lime	1051	1052		
Sandy Shale	1052	1063		
Lime	1063	1065		
Sandy Shale	1065	1090		
Lime	1090	1092		
Sandy Shale	1092	1120		
Lime	1120	1122		
Sandy Shale	1122	1210		
Lime	1210	1212		
Sandy Shale	1212	1249		
Sand (Oil)	1249	1261	Bartlesville	
Shale	1261	1300	T.D.	