

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Marco Production Company

API NO. 15-145-20,887-0020

ADDRESS Box 197

COUNTY Marion

Marion, Kansas 66861

FIELD

**CONTACT PERSON

PROD. FORMATION

PHONE

LEASE Brooks 'B'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION N/2 SW/4

DRILLING Kansas Drilling & Well Serv., Inc.

450 Ft. from South Line and

CONTRACTOR

165 Ft. from West Line of

ADDRESS Box 254

the SEC. 10 TWP. 22 RGE. 4E

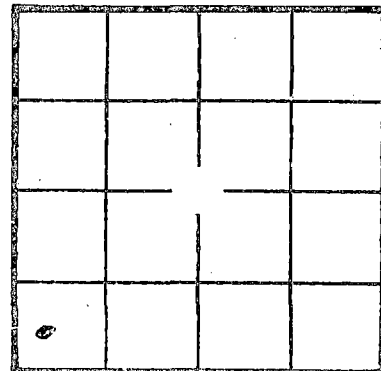
Marion, Kansas 66861

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 2575' PBTD

SPUD DATE 3-31-82 DATE COMPLETED 4-4-82

ELEV: GR NA DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 217' DV Tool Used? No

AFFIDAVIT

STATE OF Ks., COUNTY OF MARION SS, I,

H. J. GROVES

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Brooks "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF APRIL, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) H. J. Groves RECEIVED STATE CORPORATION COMMISSION SEP - 8 1983 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 7 DAY OF September, 19 83

SHIRLEY M. McDONALD STATE NOTARY PUBLIC Marion County, Kansas My Appointment Expires: 6-19-84

Shirley M. McDonald NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0-1827	Shale, lime				
1827-2045	Lans				
2045-2175	Shale, lime				
2175-2340	Lans. K.C.				
2340-2345	Miss				
2345-2540	Hunton				
2540-2575	Viola				
2575	TD				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		217' KB	Class A Common	150	3% CC
Production		4 1/2"		2396'	Class A Common	50	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2334-48

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/ 2500 BW & 30,000 # SD.	2334-48

Date of first production 7/15/02	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 40
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 0 MCF
Disposition of gas (vented, used on lease or sold) None	Water 85% bbls.	Gas-oil ratio CFPB
	Perforations	