

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Marco Production Company

API NO. 15-115-20,889 -00-00

ADDRESS Box 197

COUNTY Marion

Marion, Kansas 66861

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION Miss.

PHONE _____

LEASE Kjellin

PURCHASER _____

WELL NO. 5

ADDRESS _____

WELL LOCATION SW SW SW

DRILLING Kansas Drilling & Well Serv., Inc.

330 Ft. from S Line and

CONTRACTOR _____

330 Ft. from W Line of

ADDRESS Box 254

the SEC. 10 TWP. 19 RGE. 4E

Marion, Kansas 66861

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

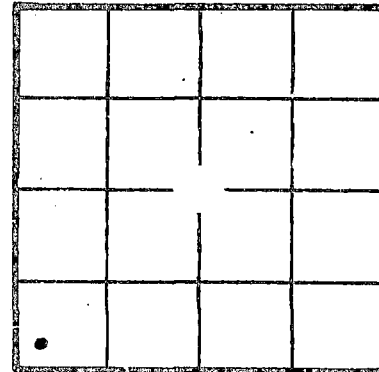
KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 2340' PBTD _____

SPUD DATE 4-2-82 DATE COMPLETED 4-6-82

ELEV: GR NA DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



Amount of surface pipe set and cemented 202'KB. DV Tool Used? No

AFFIDAVIT

STATE OF Ks., COUNTY OF MARION SS, I, _____

H. J. GROVES OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE KJELLIN LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF APR., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) H. J. Groves

SUBSCRIBED AND SWORN BEFORE ME THIS 7 DAY OF September, 19 83.

MY COMMISSION EXPIRES _____

SHIRLEY M. McDONALD
STATE NOTARY PUBLIC
Marion County, Kansas
My Appointment Expires: 6-19-84

Shirley M. McDonald
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order P6694

RECEIVED
SEP - 8 1983

CONSERVATION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0-1747	lime, shale				
1747-1905	Lans				
1905-2280	K.C.				
2280-2340	Miss				
2340	TD				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"		202' KB	Class A Common	125	3% CACL
Production		4 $\frac{1}{2}$ "		2287' KB	Class A Common	50	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC ¹⁰⁰ m / 4,600 BW @ 50,000 # SD.	2287 to 2340

Date of first production 7/28/82		Producing method (flowing, pumping, gas lift, etc.) PUMPING		Gravity 36	
RATE OF PRODUCTION PER 24 HOURS		Oil 5	Gas 10	Water 95%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) SOLD		bbls.	MCF	bbls.	CFPB
			Perforations		