

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6327 EXPIRATION DATE 6-30-83

OPERATOR Kan-Ex, Inc. API NO. 15-151-21,205-00-00

ADDRESS 800 Bitting Bldg. COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Bruce F. Welner PROD. FORMATION D & A
PHONE (316) 267-2585

PURCHASER LEASE Ahrens

ADDRESS WELL NO. 1

WELL LOCATION C S/2 NE

DRILLING Union Drilling Co., Inc. 1980 Ft. from North Line and

CONTRACTOR 422 Union Center 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 27 TWP 27S RGE 13W (E)

PLUGGING Union Drilling Co., Inc. WELL PLAT

CONTRACTOR 422 Union Center (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC KGS

TOTAL DEPTH 4437' PBSD SWD/REP

SPUD DATE 11-10-82 DATE COMPLETED 11-21-82 PLG.

ELEV: GR 1907' DF KB 1912'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		27	

Amount of surface pipe set and cemented 376' w/250 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Bruce F. Welner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bruce F. Welner (Name)

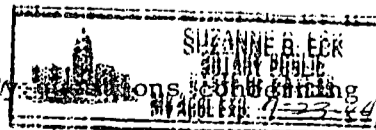
SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of January, 19 83.

Suzanne G. Eck (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1984

** The person who can be reached by phone regarding information.

RECEIVED STATE CORPORATION COMMISSION JAN 28 1983 CONSERVATION DIV. WICHITA, KANSAS



OPERATOR Kan-Ex, Inc.

LEASE Ahrens #1

SEC. 27 TWP. 27SRGE. 13W (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST# 1 3825-3850', 30-60-45-90, 1st op strong blow, GTS 25", gauged 9500 CF of gas, 2nd op strong blow throughout, to small to measure, rec 500' SW, Chl. 97,000 ppm, HP 1852-1782#, SIP's 1255-1246#, IFP 122-142#, FFP 234-265#, BHT 119°.</p> <p>DST# 2 3960-3993', 30-30-30-30, wk blow died in 17" on 1st opn, no blow on 2nd opn, rec 1' mud, IHP 1972#, IFIP 51-51#, FFP 40-40#, ISIP 61#, FSIP 32#, FHP 1872#, BHT 110°.</p> <p>DST# 3 4180-4207', 30-60-45-90, 1st opn started w/wk blow bldg to strong blow off btm of bucket in 30", 2nd opn strong blow throughout test, rec 300' GIP, 30' VSO&GCM, IHP 2194#, ISIP 153#, FSIP 255#, IFP 61-61#, FFP 61-61#, FHP 2002#, BHT 112°.</p> <p>DST#4 4352-4374', 30-30-30-30, 1st opn wk blow, 2nd opn wk blow died in 15", rec 65' drlg mud, IHP 2093#, FHP 2072#, IFP 31-31#, FFP 63-63#, ISIP 53#, FSIP 74#, BHT 121°.</p> <p>DST#5 4313-4357', 30-30-30-30, wk blow on 1st & 2nd opn, rec 70' VSGM w/spks of oil, If additional space is needed use Page 2, Side 2</p>				<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>Sample Tops:</p> <p>Howard 3162 (-1250) Topeka 3265 (-1353) Heebner 3613 (-1701) Br/Lime 3782 (-1870) Lansing 3803 (-1891) B/KC 4149 (-2277) Mississippi 4268 (-2315) Viola 4315 (-2398) Simpson 4359 (-2442) Simpson Sd 4369 (-2452) RTD 4437 (-2525)</p> <p>Electric Log Tops:</p> <p>Howard 3162 (-1250) Topeka 3266 (-1349) Heebner 3613 (-1701) Br/Lime 3786 (-1869) Lansing 3804 (-1887) B/KC 4149 (-2277) Mississippi 4270 (-2353) Viola 4318 (-2401) Simpson 4367 (-2450) Simpson Sd 4372 (-2455) LTD 4441 (-2524)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10-3/4	40#	576'	common	250	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

OPERATOR F & M OIL CO., INC.

LEASE NAME Ahrens #1

SEC. 27 TWP. 27S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
IHP 2072#, FHP 2050#, IFP 52-63#, FFP 74-74#, ISIP 893#, FSIP 381#, BHT 123°.				