

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-151-21,173-00-00

ADDRESS 422 Union Center COUNTY Pratt
Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON R. D. Messinger PROD. FORMATION Mississippi
PHONE 316-262-2636

PURCHASER Clear Creek, Inc. LEASE Reschke "A"

ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION N/2 NW SE

DRILLING Union Drilling Co., Inc. 2310 Ft. from South Line and
CONTRACTOR 2310 Ft. from East Line of
ADDRESS 422 Union Center the SE (Qtr.) SEC 9 TWP 27S RGE 14W.
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 4670' PBTD _____
SPUD DATE 8-10-82 DATE COMPLETED 10-12-82
ELEV: GR 2003' DF 2005' KB 2008'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-67716

Amount of surface pipe set and cemented 328' w/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 19 82.

MY COMMISSION EXPIRES: 12-24-84

[Signature]
(NOTARY PUBLIC)
Shirley A. Gallegos



RECEIVED
STATE CORPORATION COMMISSION

NOV 12 1982

CONSERVATION DIVISION
Wichita, Kansas

The person can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>DST#1 2126-2260', straddle from 2610', 30-45-30-45, strong blow off bottom of bucket on 1st open, stg decreasing to fr blow on 2nd open, rec 600' SGCM, IFP 115-115#, ISIP 430#, FFP 336-336#, FSIP 588# bldg.</p> <p>DST#2 4049-4070', 30-60-30-60, vry wk blow died in 30", flushed tool on 2nd open, no help, rec 65' drlg mud, IFP 52-63#, ISIP 126#, FFP 63-63#, FSIP 178#.</p> <p>DST#3 4322-4392', 30-45-30-60, wk to stg blow in 2", GTS in 35", 2nd open gauged 4960 CFPD in 10" on 1/4" ck, 17,600 CFPD in 20" on 1/2" ck, 28,200 CFPD in 30" on 3/4" ck, rec 10' oil, grind out: 3% gas, 82% oil, 15% mud, rec 120' MO, 180' VHO&GCM, 3% gas, 49% oil, 48% mud, 240' O&GCM, 5% gas, 20% oil, 75% mud, 180' SO&GCM, 30% gas, 10% oil, 60% mud w/ show of free oil in top of tool, no wtr, total fluid rec 730', IFP 178-273#, ISIP 1279#, FFP 273-273#, FSIP 1237#, curves still slightly bldg.</p>				<p>Sample Tops:</p> <p>Herington 2117(- 109)</p> <p>Krider 2143(- 135)</p> <p>Winfield 2169(- 161)</p> <p>Towanda 2239(- 231)</p> <p>Ft. Riley 2284(- 276)</p> <p>Florence 2345(- 337)</p> <p>Cottonwood 2640(- 632)</p> <p>Neva 2681(- 673)</p> <p>Red Eagle 2768(- 760)</p> <p>Wood Siding 2930(- 922)</p> <p>Stotler 3065(-1057)</p> <p>Tarkio 3122(-1114)</p> <p>Howard 3216(-1208)</p> <p>Topeka 3288(-1280)</p> <p>Heebner 3711(-1703)</p> <p>Toronto 3730(-1722)</p> <p>Douglas 3744(-1736)</p> <p>Douglas Sd 3778(-1770)</p> <p>Br/Lime 3875(-1867)</p> <p>Lansing 3902(-1894)</p> <p>B/KC 4235(-2227)</p> <p>Cong. 4327(-2319)</p> <p>Miss. Chert 4372(-2364)</p> <p>Viola 4425(-2417)</p> <p>Simpson Sh 4542(-2534)</p> <p>Simpson Sd 4554(-2546)</p> <p>Arbuckle 4633(-2625)</p> <p>RTD 4670(-2662)</p>	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	328'	common	275	2% gel, 3% CC
Production		4 1/2"		4475'	posmix	150	60/40, 10% salt, 3/4 of 1% CR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4374-4386'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

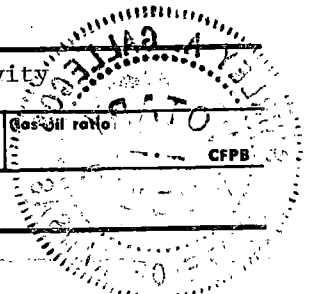
Amount and kind of material used	Depth interval treated
250 gals 15% Non-E, 1000 gals kel wtr	4374-4386'

Date of first production: October 12, 1982
 Producing method (flowing, pumping, gas lift, etc.): Pumping

Gravity

RATE OF PRODUCTION PER 24 HOURS: Oil 10.08 bbls, Gas MCF 60 %, Water 60 %
 Gas:oil ratio: CFPB

Disposition of gas (vented, used on lease or sold): Perforations



OPERATOR F & M OIL CO., INC. LEASE NAME Reschke "A" #1 SEC. 19 TWP. 27S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Electric Log Tops:	
			Herington	2110 (- 102)
			Krider	2132 (- 124)
			Winfield	2164 (- 156)
			Towanda	2231 (- 223)
			Ft. Riley	2281 (- 273)
			Florence	2340 (- 332)
			Cottonwood	2635 (- 627)
			Neva	2677 (- 669)
			Red Eagle	2766 (- 758)
			Wood Siding	2925 (- 917)
			Stotler	3060 (-1052)
			Tarkio	3122 (-1114)
			Howard	3207 (-1199)
			Topeka	3271 (-1263)
			Heebner	3707 (-1699)
			Toronto	3726 (-1718)
			Douglas	3740 (-1732)
			Douglas Sd	3774 (-1766)
			Br/Lime	3873 (-1865)
			Lansing	3900 (-1892)
			B/KC	4229 (-2221)
			Cong.	4316 (-2308)
			Miss. Chert	4371 (-2363)
			Viola	4426 (-2418)
			Simpson Sh	4542 (-2534)
			Simpson Sd	4554 (-2546)
			Arbuckle	4633 (-2625)
			LTD	4669 (-2661)