

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-025-21,025 0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pickrell Drilling Co., Inc. KCC LICENSE # 5123
(owner/company name) (operator's)

ADDRESS 110 N. Market, Suite 205 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427

LEASE Oshlo Unit "A" WELL# 4 SEC. 7 T. 30S R. 24 ~~WEST~~ (west)

- SE - SE - NE SPOT LOCATION/QQQQ COUNTY Clark

2970 FEET (in exact footage) FROM SN (circle one) LINE OF SECTION (NOT Lease Line)

330 FEET (in exact footage) FROM EW (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 505 CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 5428 CEMENTED WITH 150 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 5270-5274

ELEVATION 2547 KB T.D. 5440 PBDT 5392 (logged) ~~DEPTH~~ DEPTH Heebner 4354
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Plug back w/sand to 5200 ft. Use dump bailer to spot 5 sx. of cement on top of sand. Cut and recover casing. Plug top hole as directed by State district agent (316) 225-6760.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Ed Mondero PHONE# (913) 798-2430

ADDRESS P.O. Box 375 City/State Ness City, Kansas 67560

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050
(company name) (contractor's)

ADDRESS P.O. Box 347, Chase, KS 67524-0347 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (if known?) July 13, 1993

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-12-93 AUTHORIZED OPERATOR/AGENT: Jack Gurley
(signature)

CONSERVATION DIVISION
WICHITA, KS

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

July 15, 1993

Pickrell Drlg Co Inc
110 N Market 205
Wichita KS 67202

Oshlo Unit A 4
API 15-025-21,025
2970'FSL-330'FEL
Sec. 07-30-24W
Clark County

Dear Mr. Jack Gurley,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

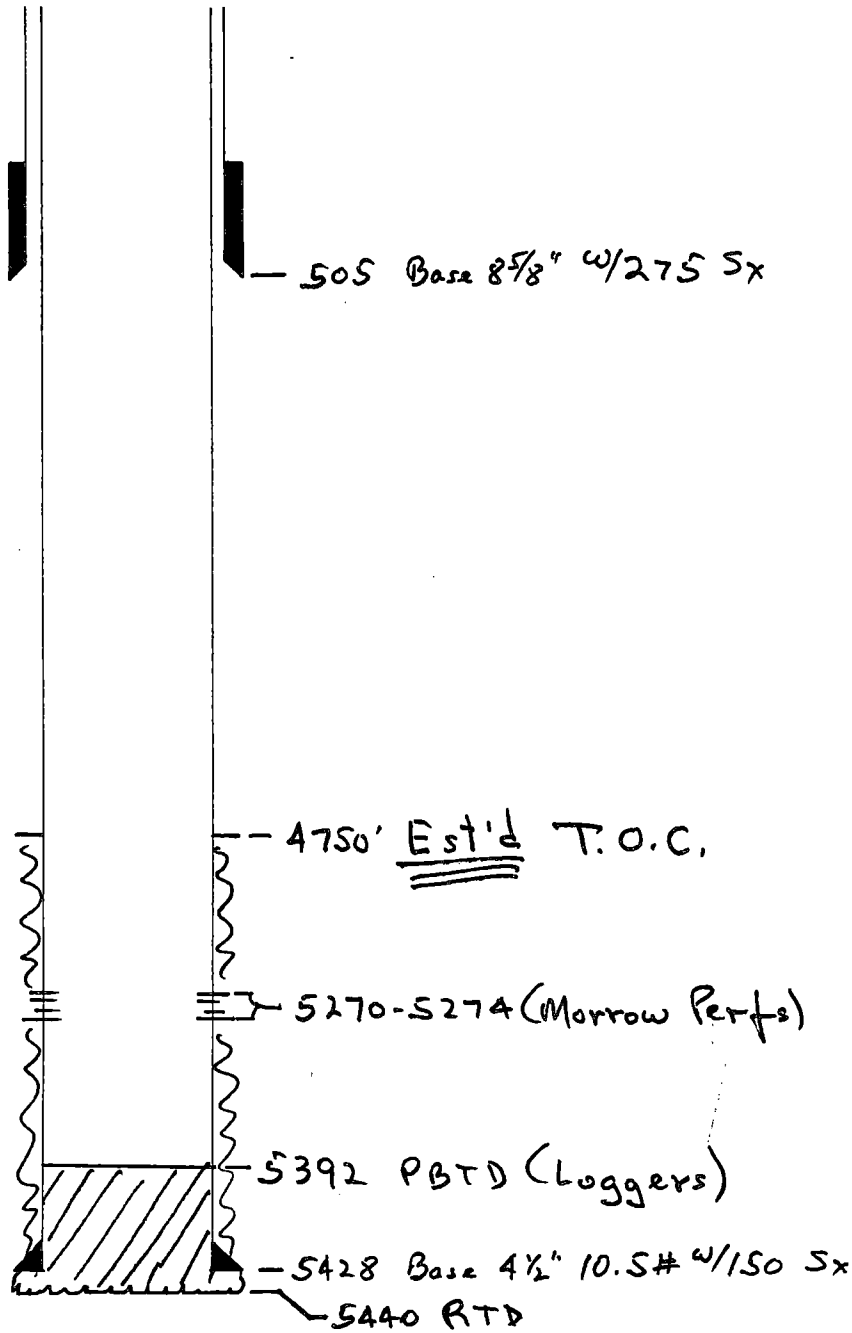
Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

BAKER SERVICE TOOLS - TALLY PAD

New Completion Workover

Oil Company _____ Well No. 4 Field _____ Lease Oshlo Unit "A"
Company Man _____ Date Drilled 2/89 County Clark State KS



REMARKS: _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 12 1993
CONSERVATION DIVISION
WICHITA, KS

marked Tops & DST's

Well file

Schlumberger

SIMULTANEOUS COMPENSATED NEUTRON- LITHO-DENSITY

CLARK SE SE NE OSHO "A" #4 PICKRELL DRILLING COMPANY INC.	COMPANY	PICKRELL DRILLING COMPANY INC.		
	WELL	OSHO "A" #4		
COUNTY FIELD LOCATION WELL COMPANY	FIELD			
	COUNTY	CLARK	STATE	KANSAS
LOCATION SE SE NE	LOCATION	SE SE NE		Other Services: DIL/SFL/GR FDC/CNL/GR DWQL
	API SERIAL NO.	SECT.	TWP.	
		7	30S	24W
Permanent Datum	GL	Elev.	2542.0 F	Elev.: K.B.2547.0 F
Log Measured From	KB	5.0 F	above Perm. Datum	D.F.2544.0 F
Drilling Measured From	KB			G.L.2542.0 F
Date	11-FEB-1989			
Run No.	1			
Depth Driller	5440.0 F			
Depth Logger (Schl.)	5438.0 F			
Btm. Log Interval	5435.0 F			
Top Log Interval	4080.0 F			
Casing-Driller	8 5/8	@ 508.0 F		
Casing-Logger				
Bit Size	12 1/4"	7 7/8"		
Type Fluid in Hole	CHEMICAL			
Dens.	Visc.	9.10 LB/G	47.0 S	
pH	Fld. Loss	10.0	12.8 C3	
Source of Sample	FLOWLINE			
Rm @ Meas. Temp.	.385 OHMM	@ 64.0 DEGF		@
Rmf @ Meas. Temp.	.298 OHMM	@ 64.0 DEGF		@
Rmc @ Meas. Temp.	.443 OHMM	@ 64.0 DEGF		@
Source: Rmf	Rmc	MEAS.	CALC.	
Rm @ BHT	.206 OHMM	@ 126. DEGF		@
TIME	Circulation Ended	2200 10-FEB-89		
	Logger on Bottom	0305 11-FEB-89		
Max. Rec. Temp.	126. DEGF			
Equip.	Location	8209	LIBERAL, KS	
Recorded By	STAFFORD			
Witnessed By	BILL KLAVER			

TIGHT HOLE

The well name, location and borehole reference data were furnished by the customer.

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 12 1993

CONSERVATION DIVISION
WICHITA, KS