

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # ~~XX783~~ 9514 EXPIRATION DATE April, 1985

OPERATOR D & D Production, Inc. API NO 15-1-21, 498 -00-40

ADDRESS 403 S. Main, P. O. Box 321 COUNTY Pratt K-KC

Pratt, KS 67124 FIELD Becker

** CONTACT PERSON Darrel Anderson PROD. FORMATION N/A

PHONE (316) 672-5002

PURCHASER N/A LEASE Becker

ADDRESS WELL NO. A-1

WELL LOCATION NW-SW-SW

DRILLING Wheatstate Oilfield Services 740 Ft N from SE corner and

CONTRACTOR CONTRACTOR ADDRESS Pratt, KS 67124 4940 Ft W from SE corner of

the SW (Qtr.) SEC 28 TWP 27 RGE 14 (W)

PLUGGING Kelso Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Box 347, Chase, KS 67524

TOTAL DEPTH 4750 PBTD

SPUD DATE 10-20-84 DATE COMPLETED 10-27-84

ELEV: GR 1998 DF KB 2007

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 328' 8 5/8" DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

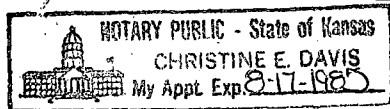
Darrel Anderson, President of D & D Production, Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Darrel Anderson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of November

1984



Christine E. Davis (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

NOV 20 1984 11-20-84 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|--|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| <p>X Check if no Drill Stem Tests Run.</p> <p>Limestone, cream-white, finely crystalline chalky in part, poor pin point porosity, slight show of oil and gas, good florescence, no odor</p> <p>Chert, clear to white, fresh fractures, trace of weathering along edges, slight staining along edges, slight show of bleeding oil and gas from few samples, black asphaltic stain in part, trace of florescence, no odor, two unit increase in background, mostly tight</p> <p>Dolomite, tan, finely crystalline succrosic porosity, pin point porosity, trace of vugular porosity, good staining, good show of oil and gas, free oil in tray, trace of dolomitized chert with fair show of oil and gas, no kick, excellent florescence</p> | 4143 | 4146 | Lansing | |
| | 4452 | 4457 | Mississippian | |
| | 4524 | 4536 | Viola | |

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/4" | 8 5/8" | 24# | 339' | 60/40 poz | 210 | 2% gel, 3% cc. |
| Production casing | 7 7/8" | 5 1/2" | 15 1/2# | 4713' | 60/40 poz | 250 | 5 sxs gel |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|---------------------------|
| | | | 4 | | 4512-4516/4518-24/4528-38 |
| TUBING RECORD | | | 4 | | 3224-3232 |
| Size | Setting depth | Packer set of | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|---|
| 900 Gallons of DSFE 15% Acid | 4512-4538 |
| RTTS & Squeeze | 3350 |
| 900 Gallons of DSFE 28% Acid | 4512-4538 |
| EZSV & Squeeze | 3250 |
| 500 Gallons of DSFE 15% Acid | 3224-3232 |
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) |
| N/A | N/A |
| Estimated Production -I.P. | Gas |
| N/A | N/A |
| Disposition of gas (vented, used on lease or sold) | Water % |
| N/A | N/A |
| | Perforations |