

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE

OPERATOR American Energies Corporation API NO. 15-151-21,261-00-00

ADDRESS 575 Fourth Financial Center COUNTY Pratt

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Brian G. Fisher PROD. FORMATION N/A

PHONE (316) 263-5785

PURCHASER N/A LEASE Wendell "A"

ADDRESS WELL NO. 1

WELL LOCATION C NE SW

DRILLING BEREDCO INC. 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS 401 E. Douglas, Suite #402 the SW (Qtr.) SEC 22 TWP 27S RGE 14W.

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing, Inc. WELL PLAT

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4577' PBD

SPUD DATE 3/12/83 DATE COMPLETED 3/22/83

ELEV: GR 1992' DF 12' KB 2004'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

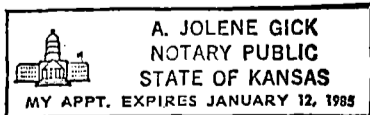
I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Van F. Griffin

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of April, 1983.



Handwritten signature of Notary Public

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 12, 1985

RECEIVED STATE CORPORATION COMMISSION

APR 13 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR American Energies Corp. LEASE Wendell "A" SEC. 22 TWP. 27S RGE. 14W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests were run.				
Post Rock	0	526'		
Sand Red Bed, Shale	526'	1701'		
Shale & Lime	1701'	2150'		
Lime & Shale	2150'	4577'		
TOTAL ROTARY DEPTH 4577'				
<u>E-Log Tops:</u>				
Anhydrite	901	+1103		
Herrington	2133	-129		
B/Florence	2392	-388		
Wabaunsee	2942	-938		
Heebner	3740	-1736		
Lansing	3918	-1914		
Lansing "B"	3948	-1944		
Lansing "H"	4076	-2073		
B/KC	4262	-2258		
Cong.	4386	-2382		
Miss.	4422	-2418		
Viola	4480	-2476		
Simp. Sh.	4545	-2542		
Simp. Dolo.	4558	-2554		
Simp. S.S.	4565	-2560		
TD	4577'			
LTD	4571'			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~USED~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	350'	Lite	225	
					Class H	100	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations