

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,403-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins East Ext

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Jones

ADDRESS _____ WELL NO. 1-20

DRILLING Wheatstate Oilfield Services WELL LOCATION SW SW SW

CONTRACTOR ADDRESS P.O. 329 330 Ft. from South Line and

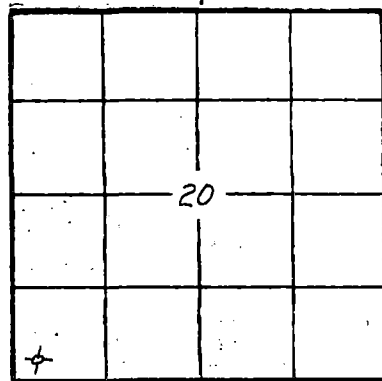
Pratt, KS 67124 330 Ft. from West Line of

PLUGGING Same as Drilling Contractor the SW (Qtr.) SEC 20 TWP 27 RGE 14 (W).

CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4560 PBTD N/A

SPUD DATE 5-5-84 DATE COMPLETED 5-16-84

ELEV: GR 2013 DF 2019 KB 2021

DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 389 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

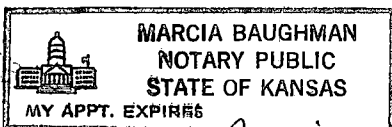
A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 1984.



MY COMMISSION EXPIRES: April 30, 1986

Marcia Baughman
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 25 1984

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Jones SEC 20 TWP 27 RGE 14 (W)

WELL NO 1-20

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|-----------|--------------|
| Check if no Drill Stem Tests Run. Check if samples sent Geological Survey. | | | LOG TOPS | |
| DST #1 4427-4450 (Miss.) 30-30-30-30. Rec. 60' drilling mud. IFP 70-70; ISIP 70; FFP 70-70; FSIP 105. | | | Onaga | 2940 (-919) |
| | | | Wabaunsee | 2966 (-945) |
| | | | Topeka | 3350 (-1329) |
| | | | Heebner | 3768 (-1747) |
| | | | Douglas | 3797 (-1776) |
| DST #2 4470-4505 (Kind. Sd) 30-30-30-30. Rec. 10' drilling mud. IFP 60-60; ISIP 60-; FFP 60-60; FSIP 60. | | | Br. Lime | 3935 (-1914) |
| | | | Lansing | 3960 (-1939) |
| | | | B/KC | 4295 (-2274) |
| | | | Marmaton | 4328 (-2307) |
| DST #2 Hookwall 4108-4128 (Lansing 'H') 15-15. IFP 90-100; ISIP 1441. Moved tool down hole 4156-4176 (Lansing 'J') 30-60. FFP 100-180; FSIP 1501 Total rec. (both intervals) 282' muddy water. | | | Miss. | 4428 (-2407) |
| | | | Kind. Sd | 4482 (-2461) |
| | | | Viola | 4514 (-2493) |
| | | | L.T.D. | 4561 (-2540) |
| DST #4 3208-3222 (Bern) 30-30-45-30. Rec. 495' salt water. IFP 140-200; FFP 200-280; ISIP 1160; FSIP 1160. | | | | |

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|------------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 389 | Lite Common | 120 100 | 3% CC 2% Gel 3% CC |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| N/A | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| N/A | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| N/A | | |
| Estimated Production-I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio |
| | | CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |