

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,351-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Carver-Robbins

** CONTACT PERSON E. H. Bittner PROD. FORMATION N/A

PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Kell

ADDRESS _____ WELL NO. 1-14

DRILLING Wheatstate Oilfield Services 1650 Ft. from South Line and

CONTRACTOR _____ 1980 Ft. from East Line of

ADDRESS P. O. Box 329 the SE/4(Qtr.) SEC T5-TWP 27S RGE 15 (W).

Pratt, KS 67124

PLUGGING Same as Drilling Contractor WELL PLAT 14 (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4650 PBTD N/A

SPUD DATE 11-16-83 DATE COMPLETED 11-30-83

ELEV: GR 2042 DF 2048 KB 2050

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 387 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If O/WO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

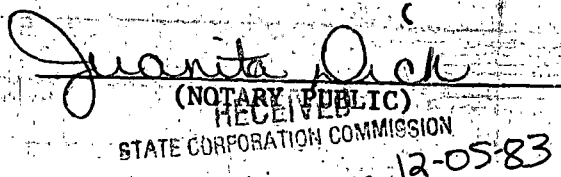
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of December, 19 83.



MY COMMISSION EXPIRES: May 12, 1985



** The person who can be reached by phone regarding any questions concerning this information.

DEC 5 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Texas Energies, Inc. LEASE NAME Kell SEC 14 TWP 27SRGE 15 (W) ~~XXX~~

WELL NO 1-14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p>			SAMPLE TOPS	
			Chase	2194 (-144)
			Towanda	2313 (-263)
			Co. Grove	2544 (-494)
			LOG TOPS	
DST #1 2960-2992 (Onaga) 30-30-30-30. Rec. 130' muddy water. IFP 25-84; ISIP 996; FFP 93-103; FSIP 946.			Onaga Sh	2954 (-904)
			Tarkio	3184 (-1134)
			Topeka	3462 (-1412)
			Heebner	3804 (-1754)
			Lansing	3975 (-1925)
			B/KC	4316 (-2256)
			Cherokee	4410 (-2360)
			Miss.	4443 (-2393)
			Viola	4500 (-2450)
			L.T.D.	4585 (-2535)
DST #2 4410-4432 (Cherokee) 30-30-30-30. Rec. 30' mud - trace of oil on tool. IFP 34-34; ISIP 59; FFP 34-51; FSIP 68.				
DST #3 4400-4440 (Cherokee) 30-45-45-60. Gas to surface in 4 min. 2nd opening - gauged 7 mcfg. Rec. 50' mud. IFP 50-42; ISIP 1226; FFP 42-42; FSIP 1226.				
DST #4 4459-4492 (Miss.) 30-45-45-60. Rec. 60' mud. IFP 50-42; ISIP 1115; FFP 42-50; FSIP 1183.				
DST #5 4105-4158 (Lansing) Straddle 30-45-45-60. Rec. 150' mud. IFP 27-64; ISIP 1366; FFP 82-100; FSIP 1302.				
DST #6 4284-4400 (B/KC) Straddle. 30-45-45-75. Rec. 1740' mud, 720' water. IFP 1128-1275; ISIP 1467; FFP 1302-1412; FSIP 1458.				

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	387	Lite Common	150 100	3%CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbis.	Gas MCF
	Water %	Gas-oil ratio bbis. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations