

TYPE

AFFIDAVIT OF COMPLETION FORM

HUFF "A" #1
ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84
 OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,718
 ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark
Wichita, KS 67202 FIELD Fager-SE
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow
 PHONE 316 263-9441, Ext. 261 Indicate if new pay.
 PURCHASER KP&L LEASE HUFF
 ADDRESS P.O. Box 889 WELL NO. "A" #1
Topeka, KS 66601 WELL LOCATION SW SE SE
 DRILLING Murfin Drilling Co., Rig #19 330 Ft. from FSL Line and
 CONTRACTOR 617 Union Center Building 990 Ft. from FEL Line of
 ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 6 TWP 30S RGE 24W (1)

PLUGGING Producer
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

(Office Use Only)

			*

KCC _____
 KCS _____
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5400' PBSD 5358'
 SPUD DATE 7-26-83 DATE COMPLETED SL 8-12-83
 ELEV: GR 2540 DF _____ KB 2548

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled.

Amount of surface pipe set and cemented 8-5/8@612' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, (Gas), Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

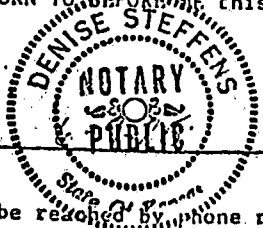
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
 (Name)

SUBSCRIBED AND SWORN TO, before me this 6th day of January, 19 84.



Denise Steffens
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

RECEIVED STATE CORPORATION COMMISSION

DEC 26 1995

12-26-95
CORPORATION COMMISSION
WICHITA, KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Huff SEC 6 TWP30 SRGE 24 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO "A" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool, open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 5247-5279' (Morrow Sand) with results as follows: IFP/30"=164-223# GTS in 10" ISIP/60"=1370# FFP/45"=238-268# FSIP/90"=1385# Rec: 80' GCDM Ran O.H. Logs			Herington	2709 -161
			Council Grove	3092 -544
			Heebner	4362 -1814
			Toronto	4382 -1834
			Douglas	4409 -1861
			Lansing	4510 -1962
			Swope	4887 -2339
			Hertha	4921 -2373
			B/KC	4998 -2450
			Marmaton	5017 -2469
			Pawnee	5094 -2546
			Cherokee	5172 -2624
			B. Inola	5249 -2701
			Miss	5282 -2734
			RTD	5400
		LTD	5398	
		PBD	5358	

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	612'	w/500 sxs Cement		
PRODUCTION		4-1/2"	10.5#	5398'	w/250 sxs Cement		

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF	Morrow	5266-72'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Treated w/500 gals 7% HCl acid in 70% quality N2 foam.	5266-72'

Date of first production 12-30-83	Producing method (flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. Oil	Gas 1250 MCFD MCF	Water none
Disposition of gas (vented, used as lease or sold) Sold	Gas-oil ratio none	Gas-oil ratio N/A
5266-72'		Perforations