

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-025-20,592 0000

ADDRESS 110 N. Market, Suite 205

COUNTY Clark

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON Jay McNeil

PROD. FORMATION

PHONE 262-8427

LEASE Irons 'C'

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION E/2 NE SW

DRILLING Pickrell Drilling Company

1980 Ft. from South Line and

CONTRACTOR

2310 Ft. from West Line of

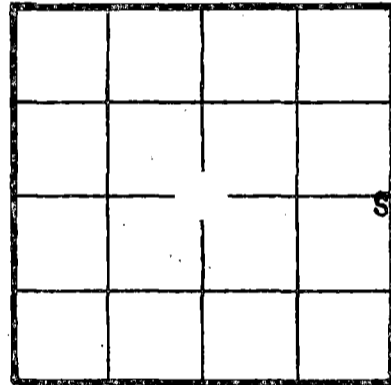
ADDRESS 110 N. Market, Suite 205

the SW/4 SEC. 5 TWP. 30S RGE. 24W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Pickrell Drilling Company



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

TOTAL DEPTH 5450' PBTD

SPUD DATE 5/3/82 DATE COMPLETED 5/16/82

MAY 24 1982

ELEV: GR 2552 DF 2554 KB 2557

CONSERVATION DIVISION
Wichita, Kansas

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 467' KB DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-In-Fact (FOR) (OF) Pickrell Drilling Company

OPERATOR OF THE Irons 'C' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82.
SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires

[Signature] Sue A. Brownlee
Sue A. NOTARY PUBLIC Brownlee

MY COMMISSION EXPIRES: February 24, 1985

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 5268'-5310' 30"-40"-30"-30" weak blow died rec 10' mud IFP 42-42#, FFP 53-53# ISIP 53# FSIP 53#			Elog Tops:	
			Heebner	4374 (-1817)
			Brown Lime	4516 (-1959)
			Lansing	4532 (-1975)
			Stark	4894 (-2337)
			B/KC	5012 (-2455)
			B/Pawnee	5154 (-2597)
			Cherokee	5188 (-2631)
			B/Inola	5268 (-2711)
			Mississippi	5304 (-2747)
DST #2: 5318'-5390' 30"-60"-120"-120" GTS 70"-TSTM 15' c/n (43°) 110' O & GCM (15% oil, 22% gas, 60% mud, 3% wtr) 60' O & GCM (15% oil, 2% gas) 60' O & GCM (5% oil, 4% gas) 60' O & GCM (4% oil, 22% gas) total 305' fluid IFP 101-101# FFP 111-132# ISIP 1581# FSIP 1571#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		467' KB	common	275	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations