

Collected

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED
11-9-84

Starting Date: 11 8 84
month day year

API Number 15-151-21,501-00-00

OPERATOR: License # 5219
Name Kimbark Oil & Gas Company
Address 1580 Lincoln Street #700
City/State/Zip Denver, CO 80203
Contact Person C.A. Hansen
Phone 303/839-5504

* *App.* CSE/4 24 28 East
(location) Sec Twp S, Rge 11 West

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS 67202

* 1115 Ft North from Southeast Corner of Section
* 1215 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 1115 feet.
County Pratt
Lease Name KOG Whitmore Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4600 feet
Projected Formation at TD Simpson
Expected Producing Formations Tarkio, Mississippian, Simpson

Depth to Bottom of fresh water 180 feet
Lowest usable water formation Permian
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 500 feet
Conductor pipe if any required feet
Ground surface elevation 1767 feet MSL
This Authorization Expires 4-18-85
Approved By 10-18-84

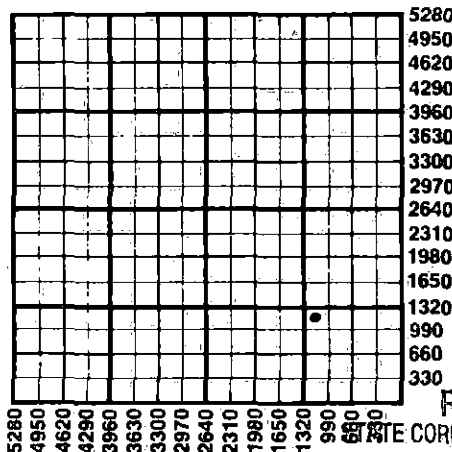
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *kwars* CSESE 660 FSL
Date 11/6/84 Signature of Operator or Agent *C. Hansen* Title Operations Manager
660 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED
 STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

NOV 08 1984
 11-08-84
 CONSERVATION DIVISION
 Wichita, Kansas