

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 10 86 month day year 8.54

API Number 15- 151-21,817-00-00

OPERATOR: License # 7210

NE Sec. 13 Twp. 27 S, Rg. 15 East West

Name B. Bently Corporation

4280 Ft. from South Line of Section

Address Box 120

380 Ft. from East Line of Section

City/State/Zip Tuka, Kansas 67066

(Note: Locate well on Section Plat on reverse side)

Contact Person Ben Beier

Nearest lease or unit boundary line 380 feet

Phone 316-672-5184

County Pratt

CONTRACTOR: License # 5302

Lease Name Jones "C" Well # 7

Name Red Tiger Drilling Co.

Ground surface elevation 2043 feet MSL

City/State Wichita, Kansas 67202

Domestic well within 330 feet: X yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

X Oil SWD Infield X Mud Rotary

Depth to bottom of fresh water 180

Gas Inj X Pool Ext. Air Rotary

Depth to bottom of usable water 250

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:

Surface pipe planned to be set 300

Operator

Conductor pipe required N/A

Well Name

Projected Total Depth 4600 feet

Comp Date Old Total Depth

Formation Viola

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-8/86 Signature of Operator or Agent Ben Beier Title Owner - Operator

For KCC Use: by RED TIGER DRILLING COMPANY

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1

This Authorization Expires 6-10-87 Approved By 12-10-86

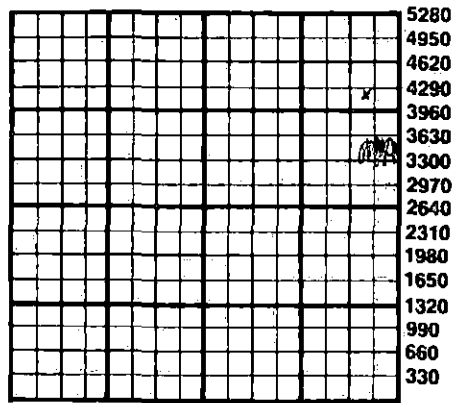
Handwritten signature

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

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4950
4620
4290
3960
3630
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990
660
330

STATE CORPORATION COMMISSION

RECEIVED

DEC 10 1986

DEC - 8 1986

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238