

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 30 89
month day year

..... C. SW. NW. Sec 11. Twp. 28 S, Rg. 11W ^{East} _{West}
3300

OPERATOR: License # 3711
Name: SHEPLER & THOMAS, INC.
Address: P.O. Box 1162
City/State/Zip: Liberal, Kansas 67905-1162
Contact Person: R. E. Burke
Phone: 1-624-0750

..... feet from South line of Section
..... 4620 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

County: Pratt
Lease Name: Peoples-Sitton. Well #: 1-11
Field Name: N/A
Is this a Prorated Field? yes ..X no
Target Formation(s): Indian Cave
Nearest lease or unit boundary: 660
Ground Surface Elevation: Unknown feet MSL
Domestic well within 330 feet: yes ..X no
Municipal well within one mile: yes ..X no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 180
Surface Pipe by Alternate: ..X 1 2
Length of Surface Pipe Planned to be set: 225
Length of Conductor pipe required: N/A
Projected Total Depth: 2700
Formation at Total Depth: Indian Cave
Water Source for Drilling Operations:
DWR Permit #: N/A ..X well farm pond other
Will Cores Be Taken?: yes ..X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield ... Mud Rotary
X ... Gas ... Storage ..X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X no
If yes, total depth location:

AFFIDAVIT

*WAS: 15-095-21,611

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

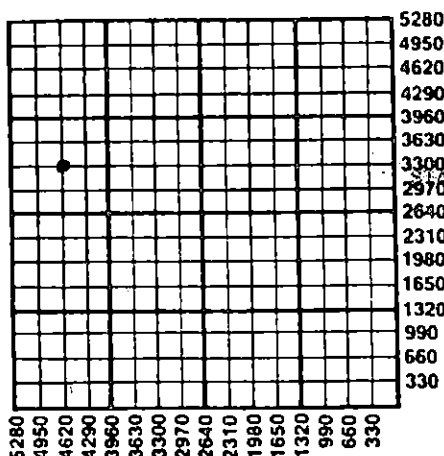
It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-24-89 Signature of Operator or Agent: Owner

BT RED TIGER DRILLING COMPANY



RECEIVED
STATE CORPORATION COMMISSION

MAR 24 1989

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
* API # 15- 151-21,926-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. ① &
Approved by: LKM 3-24-89 CORRECTED 3-27-89
EFFECTIVE DATE: 3-29-89 9-24-89
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.