

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-171-20075-00-00
Spot: NW Sec/Twnshp/Rge: 9-19S-31W
1320 feet from N Section Line, 1320 feet from W Section Line
Lease Name: R AND S KOHRS Well #: 1-9
County: SCOTT Total Vertical Depth: 2820 feet

Operator License No.: 33476
Op Name: DISCOVERY NATURAL RESOURCES L
Address: 410 17TH ST STE 900
DENVER, CO 80202

String	Size	Depth (ft)	Pulled (ft)	Comments
CIBP		1600		
CIBP		2700		WITH 2 SX CMT
PROD	5.5	2818	0	WITH 150 SX CMT
SURF	8.625	249		WITH 225 SX CMT

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 12/22/2014 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Rcvd. from: GERALD WALKER Company: DISCOVERY NATURAL RESOURC Phone: (620) 431-9210

Proposed Plugging Method: PLUGGING PROPOSAL SAME AS ACTUAL PLUGGING

Plugging Proposal Received By: KEN JEHLIK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 12/22/2014 12:30 PM KCC Agent: KEN JEHLIK

Actual Plugging Report:

CIBP @ 2700' WITH 2 SX CMT. CIBP @ 1600' TO ISOLATE CEDAR HILLS CASING LEAK. TEST CASING TO 800#. HOLDING. PERFORATE AT 1575'. RUN TBG & PACKER TO 1200'. INJECTION RATE 3 BPM AT 800#. PUMP 50 SX CMT, 100# HULLS THEN 30 SX CMT. DISPLACE WITH WATER TO 1000' & PRESSURE TO 1500#. TOOH WITH TBG. PERFORATE AT 275'. HOOK TO CASING & ESTABLISH INJECTION THROUGH PERFS AT 3 BPM @ 300#. CIRCULATE CMT TO SURFACE WITH 80 SX CMT LEAVING THE 5 1/2" CASING & 5 1/2" X 8 5/8" ANNULUS FULL OF CMT.

Perfs:

Top	Bot	Thru	Comments
2768	2775		

Remarks: USED 60/40 POZMIX 4% GEL BY CONSOLIDATED.

Plugged through: TBG

District: 01

RECEIVED
DEC 23 2014
KCC DODGE CITY

Signed

[Signature]

(TECHNICIAN)
KCC WICHITA

JAN 12 2015

RECEIVED

1/14/15 CKM

[Signature]