

To: 1 090441  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

7-24

API NUMBER 15- 119-20,914-00-00  
C NE SW, SEC. 32, T 7 S, R 27 W/4  
2095 feet from S section line  
1805 feet from W & section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 30444  
Operator: Charter Production Company  
Name & Address 142 N. Mosley  
Wichita, KS 67202

Lease Name Wiens Trust Well # 1  
County Meade  
Well Total Depth 5800 188.50 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1522

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor BEREDCO INC. License Number 5147  
Address 401 E. Douglas; Ste. 402, Wichita, KS 67202

Company to plug at: Hour: 4 a.m. Day: 24 Month: 7 Year: 1994  
Plugging proposal received from Gary Marshall

(company name) BEREDCO INC. (phone) 316-265-2856

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1500'  
1st plug at 1550' with 50 sx cement, 2nd plug at 420' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 7 a.m. Day: 24 Month: 7 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 1550' with 50 sx cement,  
2nd plug at 420' with 40 sx cement,  
3rd plug at 40' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 26 1994  
7-26-94  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JUL 28 1994

INV. NO. 40905

Signed [Signature]  
(TECHNICIAN)

7-24

EFFECTIVE DATE: 7-11-94  
DISTRICT #  
SCAT Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL 119-20,914

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 8, 1994  
month day year

Spot: C NE/4 SW/4 Sec 32 Twp 32S S. Rg 27 East West

OPERATOR: License # 30444  
Name: Charter Production Company  
Address: 142 N. Mosley  
City/State/Zip: Wichita, KS 67202  
Contact Person: Gerald W. Rains  
Phone: 316-263-4906

2095 1980 feet from South / North line of Section  
1805 1980 feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Meade  
Lease Name: Wiens Trust Well #: 1  
Field Name:

CONTRACTOR: License # 5147  
Name: Boredco  
*Unknown advise KCC prior to spud*

Is this a Prorated/Spaced Field? ... yes  no   
Target Formation(s): Morrow/Miss  
Nearest lease or unit boundary: 660' 545'  
Ground Surface Elevation: Est. 2510.2483 feet MSL

Well Drilled For: Well Class: Type Equipment:  
Oil  Enh Rec  Infield  Mud Rotary  
Gas  Storage  Pool Ext.  Air Rotary  
OWWG  Disposal  Wildcat  Cable  
Seismic;  # of Holes  Other

Water well within one-quarter mile:  yes  no  
Public water supply well within one mile: ... yes  no  
Depth to bottom of fresh water: 500' 400'  
Depth to bottom of usable water: 500' 400'

If OWWG: old well information as follows:  
Operator: N/A?  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate:  1 2  
Length of Surface Pipe Planned to be set: 1500' H2O  
Length of Conductor pipe required: NONE  
Projected Total Depth: 5750'  
Formation at Total Depth: Miss

Directional, Deviated or Horizontal wellbore? ... yes  no   
If yes, true vertical depth:  
Bottom Hole Location:

Water Source for Drilling Operations:  
 well ... farm pond ... other  
DNR Permit #:  
Will Cores Be Taken? ... yes  no

Exp. 1/6/95

AFFIDAVIT

420' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Gary Marshall  
 SPUD DATE 7-14-94 INIT. SR  
 LENGTH SURFACE PLANNED 1500'  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE 8 1/2" @ 1522 CONDUCTOR  
 ANHYDRITE T- B-1500 ELEVATION  
 TD 5800 FORMATION  
 RAN PIPE @ DV TOOL ALT II DONE  
 SX Y N  
 Arbuckle Plug @ Ft. W/ SX  
 Hug./Council @ Ft. W/ SX  
 Anhydrite Base @ 1522 Ft. W/ SX  
 1/2 Base Anhy. @ 420 Ft. W/ 40 SX  
 1/2, 1/2 Plug @ Ft. W/ SX  
 Bottom Surface @ 1550 Ft. W/ 15 SX  
 40' Plug @ 40 Ft. W/ 10 SX  
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
 WATER WELL SX (Irr. Well Pond Hauling)  
 TECHNICIAN SM DATE 7-22-94  
 TYPE OF CEMENT 60/10676  
 STARTING TIME 7:24.94  
 COMPLETION TIME 7:27  
 CEMENT COMPANY Williams Energy

STATE CONSERVATION DIVISION  
 RECEIVED  
 26 1994  
 WICHITA, KANSAS