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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-119-20,848-00-00
C SE, SEC. 34, T 32 S, R 27 W/2

TECHNICIAN'S PLUGGING REPORT

1320 feet from S section line

1320 feet from E section line

Operator License # 6875

Lease Name Unruh Well # 1

Operator: Marmik Oil Company

County Meade 185.25

Name & Address 575 Union Blvd., Ste. 205A

Well Total Depth 5700 feet

Lakewood, CO 80228

Conductor Pipe: Size 13 3/8 feet 100

Surface Casing: Size 8 5/8 feet 1340

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530-1389

Company to plug at: Hour: _____ Day: 24 Month: 5 Year: 19 92

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Anhydrite with 40 sx cement, 2nd plug at 1370' with 50 sx cement,

3rd plug at 500' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by James Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 6:30 a.m. Day: 24 Month: 5 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2450' with 40 sx cement,

2nd plug at 1370' with 50 sx cement,

3rd plug at 500' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION

JUN 5 1992

6-5-92 CONSERVATION DIVISION WICHITA, KANSAS

INVOICED

(if applicable) observe this plugging.

DATE 6-30-92

Signed James Kapp (TECHNICIAN)

INV. NO. 35595

5-24

FOR KCS USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-22-92

State of Kansas

119-20,848-00-00

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

SEAT: Yes... No

Expected Spud Date 5 1 1992
month day year

Spot SE Sec 34 Twp 32 S. Rg 27 East X West

OPERATOR: License # 6875
Name: Marmik Oil Company
Address: 575 Union Blvd Suite 205A
City/State/Zip: Lakewood, CO 80228
Contact Person: Lee B. Stobe
Phone: 303-989-2250

1320 feet from South / North line of Section
1320 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade

Lease Name: Unruh Well #: 1
Field Name: McKinney

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Morrow-Mississippian

Nearest lease or unit boundary: 1320
Ground Surface Elevation: 2431 (est) feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 350

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 1375
Length of Conductor pipe required: None

Projected Total Depth: 5750
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: yes no

If yes, proposed zone: _____
370' Alt. I Req.

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWD; old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

Exp. 10/17/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Wesley Schaype

SPUD DATE 5-10 INIT. SPD

LENGTH SURFACE PLANNED 1375

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 1/2 @ 1340 CONDUCTOR 20' 1370
ANHYDRITE T- B ELEVATION _____

TD 5700 FORMATION M.S.S.

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ SX

Hug./Council @ _____ Ft. W/ SX

Anhydrite Base @ 2450 Ft. W/ 40 SX

1/2 Base Anyh. @ _____ Ft. W/ SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 1370 Ft. W/ 50 SX

40' Plug @ 500 Ft. W/ 50 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL SX (Irr. Well Pond)
TECHNICIAN Wesley Schaype DATE _____
Hauling _____

RECEIVED
CORPORATION COMMISSION
TYPE OF CEMENT 60/40/670 SP

STARTING TIME 198 (AM/PM) DATE _____

COMPLETION TIME 6:30 (AM/PM) DATE 5-24-92

CEMENT COMPANY Halliburton