

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- ☐ Open Flow
☒ Deliverability

(See Instructions on Reverse Side)

Test Date:
12-16-14API No. 15
15-145-20,516 - 0000

Company JONES OIL, LLC			Lease IRMA SMITH		Well Number 1-A
County PAWNEE	Location C NW NE	Section 26	TWP 23S	RNG (E/W) 15W	Acres Attributed 160
Field HEARN		Reservoir VIOLA		Gas Gathering Connection LUMEN GATHERING	
Completion Date 3-29-78		Plug Back Total Depth 4050		Packer Set at NONE	
Casing Size 5 1/2"	Weight 14#	Internal Diameter 5.0"	Set at 4119	Perforations 3982	To 3986
Tubing Size 2 3/8"	Weight 4.7#	Internal Diameter 2.0"	Set at 4045	Perforations 3982	To 3986
Type Completion (Describe) PERFORATION		Type Fluid Production WATER/OIL		Pump Unit or Traveling Plunger? Yes / No PUMPING UNIT	
Producing Thru (Annulus / Tubing) ANNULUS		% Carbon Dioxide .169%		% Nitrogen 9.271%	Gas Gravity - G _g .673
Vertical Depth(H) 4121 DDTD		Pressure Taps FLANGE		(Meter Run) (Prover) Size 2" METER RUN	
Pressure Buildup: Shut in 12-16 20 14 at 10:30 AM (AM) (PM)		Taken 12-17 20 14 at 10:45 AM (AM) (PM)			
Well on Line: Started 12-17 20 14 at 10:45 AM (AM) (PM)		Taken 12-18 20 14 at 12:00 PM (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in 24 1/4 Hours

Static / Dynamic Property	Orifice Size (Inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In	.250	75#	2	35 F	38 F	80	90	0	20	24 HRS	0 LIQUIDS
Flow	.250	75#	4	35 F	38 F	85	95	20	25	24 HRS	1 WATER

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207
(P_d)² =

(P _c) ² = _____ : (P _w) ² = _____ : P _d = _____ % (P _c - 14.4) + 14.4 = _____ :							
(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18TH day of DECEMBER, 20 14.

Received
KANSAS CORPORATION COMMISSION

Witness (if any)

For Company

For Commission

Checked by

DEC 23 2014

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator JONES OIL, LLC and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the IRMA SMITH 1-A gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☒ is not capable of producing at a daily rate in excess of 250 mcf/D


I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12-18-14

Received
KANSAS CORPORATION COMMISSION

DEC 23 2014

CONSERVATION DIVISION
WICHITA, KS

Signature: 

Title: STEVE JONES, PUMPER

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.