## 15-151-20372-00-00

STATE OF KANSAS STATE CORPORATION COMMISSIOS CONDERVATION DIVISION P. O. BOX 17027 VICHITA, KANSAS 67317

## WELL PLUGGING RECORD

•		raet	County	y. Sec. 15 7	wp. <u>288</u> Rge.	(E) 13W(W)			
NORTH			r footage fro	m lines <u>1320</u>	FNL \320 I	WL			
	Lease Owner					12			
	Lease Name Calbeck Well No. 1 Office Address 3535 N. W. 58th Street, Oklahoma City, Ok. 73112								
<u> </u>									
	Data well come	en (combieten a	S On' Cas of	r pry noie) <u> </u>	ry 10	19.77			
i.   i	Application for	nlugging filed		Februa	ry 9	.19.7.7			
<u> </u>	Application for	plugging mourove	ed	Februa	ry 9	19.77			
i	Plugging comm	enced		Februa	ry 10	19.7.7			
	Plugging commenced February 10 19.77 Plugging completed February 10, 19.77								
	Reason for abandonment of well or producing formationDry								
1 !	If a producing well is abandoned, date of last production								
Locate well correctly on above	was permission menced?				or its agents bef	ore plugging was com-			
Section Plat Name of Conservation Agent who super									
Producing formation									
Show depth and tlackness of all water,					Total Deput in	, Cu <u></u> , 1 1			
•									
OIL, CAS OR WATER RECORD	>				4	CASING RECORD			
, FORMATION	CONTENT	FROM	TO	9178	PUT IN	FULLED DUT			
			262_	8 5/8	262	None			
						ļ			
	<del></del>								
						<del> </del>			
				<del></del>	<del> </del>	<del></del>			
					<del> </del>	<del> </del>			
			<del></del>						
Describe in detail the manner in in introducing it into the hole. If cemu-fect for each plug set	ent or other plugs we	re used, state the  20 sacks  Filled v	character of @ 695; with mud	25 sacks to 40, 1	th placed, from @ 248, /2 sacks	feet to			
	<del></del>				to base o le, 5 sack	<u>f</u>			
						<u>S</u>			
	Complete	d: 9:00 t	om 2-10-	77 by Su	n Cementir	ıg			
<del></del>			<del></del>	<del></del>		CEIVED			
	<del></del>	·			STATE OUDS	OPATION CCL.Milos.sa			
·		·				0.4077			
Name of Plugging Contractor	(If additional	description is neces	sery, use BACK	of this sheet)	<del></del>	D181977 -			
Address	DaMac_Drill Box_l164, G		Vangas	67520	<i>e</i>	<del>1</del> - 1 8 - 7 7			
		Jean Belld,	Kansas	_0/330		WUIS.VIQ Son False			
STATE OFKansas	2011	wes on De	37 fr c.m.		71	luit, Hanse			
Martha J. McKown					_, 89.				
well, being first duly sworn on oath, a	ove: That I have bro	muladae of the	imployee er o	owner) or (own	ner or operator)	of the above-described			
above-described well as filed and that DONALD	the same are true an	d correct. So h	elp me God.	ing, and matte	is netem contai	ned and the log of the			
DUNALD S  STATE NOTAR	LOUP	101	man	Thall	2 m-	4m ,			
Barton County	/, Kansas	(Signature)	1 / was	-us	1	roun			
My Commissio	n Expires	<u> </u>	ox 1164	, Creat B	end. Kansa	s-67530			
November 1	1, 1978 o-mo-this14th	day of_	Februa		(1010000)	77			
			. اار	1.1	, 19	<del></del>			
			KILG	null	procy	<u></u> _			
My commission expires 11-11-78					/	Notary Public.			

		$\cup$				$oldsymbol{ol}}}}}}}}}}}}}}}$		
KANSAS DRILLE	RS LOG				•	Ĭ   :	s. <u>15</u> т. <u>2</u>	285 R. 13W E
API No. 15 —		<u>20</u>	372-	00-0	0			FNL 320 FWL
	County	Nu	mber		-,		County P	ratt
Operator								640 Acres
Contine	<u>ntal Oil Co</u>	mpany					<del></del>	N
	58 Street,	Oklahoma	City, C	klahoma	73112		160	60
WOIL NO.	· ·	Calbeck	1			1	┝┝	<del>╶┝╌╏═</del> ┥═┥═┾╼┧
Footage Location	<u>l</u>	Carbeck	<del></del>	· · · · · · · · · · · · · · · · · · ·		{	<b>├</b> ─├-	╬╱╁╌╬═╽
1.200	/ND /P) 15	1	320 feet	£ (F) (336)	D		╏╼┞╾├	╌╏╌╏╌┦╼┦╼┦
Principal Contractor	(N) (S) line		ogist reer	from (E) (W)	ilde -	{	160	160
DaMac Drillin	o The			libridge			{}-	╾┾╼╬╼┤╼╬╩╬╼╢
Spud Date	<u> </u>	Tota	Depth	P.B.T.D.		<del></del> }	Local	te well correctly
2-1-77			3230	0		1	Elev.: Gr. 19	930'
Date Completed		Oil F	urchaser					10391
2-10-77							DF	кв_ 1938'
<u> </u>			CACINIO	RECORD				<del> </del>
			CASING	RECORD				
Report of all strin	gs set — surface,	intermediate,	production, el	te,			·	
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth		<del>.</del>		Type and percent
rurpose or string	21X6 Hole Gittled	(In O.D.)	Weight 1937 ft.	setting acptin	Туре сег	nent	Sacks	additives
ac.	1.01	0 5 /0	0.	060		, a =	00-	074
Surface	124	8 5/8	24_	262	Reg & 2	<u>% Gel</u>	225.	3% CC
	ļ							
<del></del> -	_							
	1	1						-
	<del></del>	<del> </del> -	<del> </del>	<u> </u>			<del> </del>	
				l				·
	LINER RECOI	RD	<del></del>	<u> </u>		DESECO	ATION RECO	opn
70-4		Sacks c		<del></del>				<del></del>
Top, ft.	Bottom, ft.	Sacks 6	ement	Snots	per ft.	512	se & type	Depth Interval
	TUBING RECO	DRD					<u> </u>	
Size	Setting depth	Packer	set at			<del>                                     </del>		<del> </del>
	•			<b>[</b>				
<u> </u>		CID, FRACT	IIDE SHOT	CEMENT SO	HEEZE DECA			J
<del></del>	<del></del>			OLIVILIA DE	OLEZE RECU	JRD -	RECEI	
	Amoi	unt and kind of	moterial used			OTAT	E 0055057.0	epth interval treated
						•	FFB 1	8 1977
							9-	18-1-1
			_				TAVATOMO	JOH DIA'SION
		_			•		Alichit	g, Rances
DRYHO	LE		INITIAL PI	RODUCTION	<del></del>		<del>- !</del>	
Date of first production		Producin	g method (flov		gas lift, etc.)		<u> </u>	
RATE OF PRODUCTION	Oil		Gas		Water		G	as-oil ratio
RATE OF PRODUCTION PER 24 HOURS		68	is.	<u> </u>	MCF		bbls.	СГРВ
Disposition of gas (vente	d, used on lease or	sold)				ing Interv		
								•

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Sax 17027), Wichita, Kansas 67217. Phone AC 316-522-2206. If confidence is desired, please note Rule 27-7-175. Drillers from so, the confidence is a factor of Confidence in Conf

Operator CONTINENTAL OIL	COMPANY		•	DESIGNATE TYPE OF C DRY HOLE, SWDW, ETC	COMP.: OIL, GAS,
Well No. Lease No. 1	CALBECK No. 1				
15 T 28S R 13WW	Dryhole  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Show all important zones of porosity an ciuding depth interval tested, cushion use					
FORMATION DESCRIPTION, C	ONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Sand & RedBed Sand & Shale Shale Lime & Shale		0 262 365 1109	262 365 1109 3230RTD	, * .	
	•	· · · · · · · · · · · · · · · · · · ·			
			~		
مو,				•	
		-	r		
- -	 -				: .
			,		
USE AI	DITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	L RECORD.	
Date Received	•	man	Thal	2 me Kon	un/
	- 		Title , 1977		

Sec. 25