

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,929 -00-00

County Meade

SW - SW - SE - Sec. 4 Twp. 32S Rge. 27 X E U

330 Feet from (S) (circle one) Line of Section

2970 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name Rempel Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2515 KB 2520

Total Depth 5848 PSTD

Amount of Surface Pipe Set and Cemented at 1504 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 07H 5-9-95  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm. Fluid volume \_\_\_\_\_ bbl's

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled off site: KCC

Operator Name OCT 2 5

Lease Name CONFIDENTIAL

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 30444

Name: Charter Production Company

Address 142 N. Mosley

City/State/Zip Wichita, KS 67202

Purchaser: NA

Operator Contact Person: Jerald Rains

Phone ( 316 ) 263-4906

Contractor: Name: Abercrombie

License: 30684

Wellsite Geologist: Tyler Sanders

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOV. \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth NOV 1 1996

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ FROM CONFIDENTIAL  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PSTD

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-12-94 9-24-94 9-25-94  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerald W. Rains

Title Operations Manager Date 10-25-94

Subscribed and sworn to before me this 25th day of Oct. 1994

Notary Public J. Ann Thaden

Date Commission 10-14-97 My Appl. Exp. 10-14-97

STATE CORPORATION COMMISSION RECEIVED

OCT 26 1994

10-26-94

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC

SWS/Rep

KGS

Plug

Other \_\_\_\_\_ (Specify)

ORIGINAL

SIDE TWO

Operator Name Charter Production Company

Lease Name Rempel

Well # 1

Sec. 4 Twp. 32S Rge. 27

East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

DIL  
CND

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED SHEETS

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	15 1/4"	13 3/8"	48#	370	65/35 poz	300	6% gel, 3% CC
Surface	12 1/4"	8 5/8"	24#	1504	65/35 poz	400	6% gel, 3% CC
					Class A	150	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: NA	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

NA Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-13.) METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

CHARTER PRODUCTION COMPANY  
142 NORTH MOSLEY  
WICHITA, KANSAS 67202  
(316) 263-4906

RELEASED

NOV 1 1996

DAILY DRILLING REPORT

FROM CONFIDENTIAL

REMPER #1-1994 HPEP  
SECTION 4-32S-27W C SW SW SE  
MEADE COUNTY, KANSAS  
KORBEL PROSPECT

2515' GL  
2520' KB

API#15-119-20929

- 9-12-94 Moved in & rigged up. Spudded at 8:45 p.m.
- 9-13-94 7:00 a.m. 638'. OPERATION: LOST CIRCULATION. MW 9.4 & VIS 38.
- 9-14-94 7:00 a.m. 372'. OPERATION: WAITING ON CEMENT. LOST CIRCULATION @ 630' @ 6:00 a.m. 9-13-94. Tripped out of hole and reamed to 372' to set 13 3/8" conductor. Ran 8 jts (new) 13 3/8" 48# H40 casing, tally 365.13'. Set @ 370' with 300 sxs 65-35 pozmix, 6% gel, 3% cc, 1/4# floseal followed with 100 sxs Class "A", 2% gel, 3% cc. Cement did not circulate. Job done 6:45 a.m. 9-14-94 by Allied. Will 1" from top @ 9:00 a.m. Drilled plug on conductor @ 5:15 p.m.
- 9-15-94 7:00 a.m. 1275'. OPERATION: DRILLING. MCTD 4037.
- 9-16-94 7:00 a.m. 1506'. OPERATION: WAITING ON CEMENT. Ran 33 jts, new, 24# 8 5/8" surface casing. Set at 1504'. Cemented with 400 sxs 65/35 pozmix, 6% gel, 3% cc, 1/4# floseal per sxs followed with 150 sxs Class A, 2% gel, 3% cc. Cement did not circulate. Plug down @ 5:45 p.m. 9-15-94. Waited 2 1/4 hrs, 1" down from top 150'. Cemented with 100 sxs Class A, 2% gel, 3% cc. Completed @ 8:15 p.m. 9-15-94. Cement fill down hole, 1" second time down from top 150'. Cemented with 100 sxs 65/35 pozmix, 6% gel, 3% cc with 1/4# floseal per sxs. Completed @ 11:00 p.m. 9-15-94. Cement did fill to cellar and stayed. Cemented by Allied.
- 9-17-94 7:00 a.m. 2470'. OPERATION: DRILLING
- 9-18-94 7:00 a.m. 3355'. OPERATION: DRILLING
- 9-19-94 7:00 a.m. 4175'. OPERATION: DRILLING
- 9-20-94 7:00 a.m. 4875'. OPERATION: DRILLING. MW 9.0. VIS 49, P/VIS 13/12, GELS 5/15. WL 11.2, PH 10, CHL 4000, Solids 3.2%, t/sand. Daily Mud Cost \$390. Accumulative Mud Cost \$7,222.00.
- 9-21-94 7:00 a.m. 5314'. OPERATION: DRILLING. MW 9.2, VIS 47, P/VIS 15/15, GELS 10/20, WL 12, PH 10, CHL 5000, Solids 6.1%, t/sand. Daily Mud Cost \$1,373 & Accumulative Mud Cost \$8,695.
- 9-22-94 7:00 a.m. 5531'. OPERATION: TESTING DST #1. MW 9.3, VIS 45, P/VIS 13/14, GELS 6/22, WL 12.2, PH 11, CHL 3000, Solids 7.0%, t/sand. Daily Mud \$792 & Accumulative Mud Cost \$9,487.  
DST #1: 5436'-5531'. Initial Open: Weak Blow Building to 5". Second Open: Very Weak Blow Building to 1 1/2". 45"-60"-45"-90".  
RECOVERED: 240' GIP & 30' VSGCM (1% gas).  
Intial Flow Pressure: 40#-40# Final Flow Pressure: 40#-40#  
Initial Shut In Pressure: 40# Final Shut In Pressure: 50#  
BHT: 125<sup>0</sup>
- 9-23-94 7:00 a.m. 5789'. OPERATING: DRILLING. MW 9.2, VIS 46, P/VIS 19/13, WL 9/8, solids 6.0%. Daily Mud \$1,679. Accumulative Mud cost \$11,116.
- 9-24-94 7:00 a.m. RTD 5842'. OPERATION: Plugging. Daily Mud \$1,427. Accumulative Mud \$12,593.
- 9-25-94 7:00 a.m. RTC 5842. 1st plug @ 1540' w/50 sx., 2nd plug @ 600' w/40 sx., 3rd plug @ 40' w/10 sx. 15 sx. rathole, 10 sx. mousehole. Total 125 sx. 60/40 posmix, 6% gel. Job completed at 11:30 a.m. 9-24-94. Cemented by Allied, orders by Richard Lacy, State Plugger.

KCC

OCT 2 5

CONFIDENTIAL

RECEIVED  
OPERATION COMMISSION  
OCT 2 6 1994  
REGISTRATION DIVISION

CONFIDENTIAL

ORIGINAL

FORMATION

Heebner  
Lansing  
Iola  
Stark  
Swope  
Marmaton  
Oswego  
Cherokee  
B/PLM  
M. Morrow Sd.  
Miss Chester D  
Miss Chester C  
Miss Chester B  
Mss Chester A  
St. Gen.  
St. Louis A  
RTD  
LTD

Log

4384(-1864)  
4546(-2026)  
4796(-2276)  
4959(-2439)  
4973(-2453)  
5112(-2592)  
5213(-2693)  
5246(-2726)  
5504(-2984)  
abs  
5517(-2997)  
5530(-3010)  
5544(-3024)  
5622(-3102)  
5716(-3196)  
5816(-3296)  
5842  
5848

Sample

4378(-1858)  
4544(-2024)  
4789(-2269)  
4961(-2441)  
4976(-2456)  
5118(-2598)  
5209(-2699)  
5248(-2728)  
5490(-2970)  
abs  
5510(-2990)  
5521(-3001)  
5530(-3010)  
5610(-3090)  
5708(-3188)  
5805(-3285)

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

KCC

OCT 2 5

CONFIDENTIAL

RECEIVED  
STATE CONSERVATION COMMISSION  
OCT 26 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC. UCC 6628

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	Sec	Twp.	Range	Called Out	On Location	Job Started	Finish
9-29-94	4	32	27	1:30 AM	5:30 AM	7:30 AM	11:30 AM

Lease	Well No.	Location	County	State
Rented	1	Made 4E Junte	Made	KS

Contractor	Type Job	Hole Size	Csg.	Tbg. Size	Drill Pipe	Tool	Cement Left in Csg.	Press Max.	Meas Line	Perf.
Merionline	R Plug	7 3/4"			4 1/2"					
		T.D.	Depth	Depth	Depth	Depth	Shoe Joint	Minimum	Displace	
		5842			1540'					

Owner	To Allied Cementing Co., Inc.
Same	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To	Street	City	State
Charter Prod Co			
	<b>CONFIDENTIAL</b>		

Purchase Order No.	X	Amount Ordered
	W.C. Co	125 60/40 6% gel 7" flo Seal
		CEMENT

### EQUIPMENT

No.	Cementer	Helper	Driver	Driver
Pumptrk 120	Mike	Duane		
Pumptrk			Burr	
Bulktrk 101				

Consisting of	Common	Poz. Mix	Chloride	Quickset
		RELEASED	NOV 1 1996	

DEPTH of Job	
Reference:	Pump Job Chg
	Pump Job Mileage
	Wooden Plug
	Sub Total
	Tax
	Total

Handling	Mileage	Sub Total	Total

Remarks:

1st Plug 1540' w/ 50SKa

2nd Plug 600' w/ 40SKa

3rd Plug 40' w/ 10SKa

15SKa Port Hole - 10SKa Mouse Hole

Thank you Allied Cementing!

Mike, Duane, Burr

Floating Equipment	STATE
	RECEIVED
	OCT 26 1994
	CONSERVATION COMMISSION

Date 9/15/94 District W.D. Lodge Ticket No. 0751  
 Company Charter Production Co Rig Hickman 95  
 Lease Kemp + 1 Well No. 1  
 County Meads State Ks  
 Location 4-225-27W Field \_\_\_\_\_  
1664 Rd 23 Km N15

CASING DATA: PTA  Squeeze  Surface  Intermediate  Production  Liner   
 Size 5 7/8 Type \_\_\_\_\_ Weight 24# Collar \_\_\_\_\_

Casing Depths: Top 0 Bottom 150'

Drill Pipe: Size \_\_\_\_\_ Weight \_\_\_\_\_ Collars \_\_\_\_\_  
 Open Hole: Size 12 1/4 T.D. 1509 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 106.37 Lin. ft./Bbl. 15.7015  
 Open Holes: Bbls/Lin. ft. 14.54 Lin. ft./Bbl. 6.8599  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 1.735 Lin. ft./Bbl. 13.6037  
 Bbls/Lin. ft. 0.848 Lin. ft./Bbl. 11.7943  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: Frank H<sub>2</sub>O  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 65'35'6" 2 1/2"  
390 ccacl<sup>2</sup> 4 1/2" Flc-sral Excess \_\_\_\_\_  
 Amt. 500 Sks Yield 1.97 ft<sup>3</sup>/sk Density 12.4 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type Class H + 290  
390 ccacl<sup>2</sup> Excess \_\_\_\_\_  
 Amt. 250 Sks Yield 1.341 ft<sup>3</sup>/sk Density 15.2 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 233-234 Justice Hart  
 Bulk Equip. 256-251 John Hally  
261 Rich KCC

OCT 25

Float Equip: Manufacturer LaHart Shoe: Type Sea Teeth Depth 150'  
 Float: Type HFU Insent Depth 1459'  
 Centralizers: Quantity 3 Plugs Top 1 1/2" 1/2" Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 2 - Cement baskets  
 Disp. Fluid Type \_\_\_\_\_ Amt. 93 Bbls. Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Bill Craig

CEMENTER Max Hall

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS	
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period		RATE Bbls Min.
11:26						ON LOC Rig up	
4:44		150			17	5	Pump H <sub>2</sub> O H <sub>2</sub> O
4:44		200			140	5	Mix lead cont 400 lbs 65'35'6" + 390 ccacl <sup>2</sup> 4 1/2" Flc-sral
5:16		200	RELEASED		36	5	Mix tail cont 150 lbs Class H + 290 ccacl <sup>2</sup>
5:25							cont mixed shut down Drip Plug
5:27		50	NOV	1 1996	93	4.5	Start Displacement
5:49		400					Lead Plug Float Held Cont Did not circulate wait to top of E THRU 1"
5:57		500	FROM CONFIDENTIAL			2	Mix 100 lbs Class H + 290 ccacl <sup>2</sup> 1 1/2" @ 150'
6:20							cont mixed shut down No cont to surface
10:43		500			28	2	Mix 100 lbs 65'35'6" + 390 ccacl <sup>2</sup> 4 1/2" Flc-sral
10:57							cont mixed shut down cont circulated to collar watch to see if cont falls
12:00							cont did not fall think released

FINAL DISP. PRESS: 250 PSI BUMP PLUG TO 400 PSI BLEEDBACK 41 BBLs. THANK YOU

