STDE ONE

SIDE ONE						
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of a Attach separate letter of request if the information of If confidential, only file one copy. Information or record and Side Two will then be held confidential.	ns 67202, within thirty (30) now the well was completed. mation is to be held confidential. n Side One will be of public					
Applications must be made on dual completion, of injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	rical log, sonic log, gamma ray					
LICENSE # 5760 EXPIRATION DATE	E June 30, 1983					
OPERATOR IREX Corporation	API NO. 15-119-20,588-00-00					
ADDRESS 1670 Broadway - Suite 3301	COUNTY Meade					
	FIELD Wildcat					
** CONTACT PERSON Linda Drennen/Well Records Supervis PHONE 303/861-4002						
PURCHASER	LEASE Bergkamp					
ADDRESS	WELL NO. #1					
· · · · · · · · · · · · · · · · · · ·	WELL LOCATION SW SE					
DRILLING Rains & Williamson Oil Co., Inc.	660 Ft. from South Line and					
CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas	660 Ft. from West Line of					
	the (Qtr.)SEC 9 TWP 325RGE 27 (W)					
Wichita, Kansas 67202 PLUGGING Same	- WELL PLAT (Office					
CONTRACTOR '	Use Only)					
ADDRESS	- KCC					
	KGS /					
TOTAL DEPTH 6000' PBTD	SWD/REP_PLG.					
SPUD DATE 1-13-83 DATE COMPLETED 1-27-83						
ELEV: GR 2538 DF 2548 KB 2549	-					
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	. •					
	DV Tool Used? Yes					
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL					
<u>A F F I D A V I T</u>						
, be	ing of lawful age, hereby certifies					
I am the Affiant, and I am familiar with the co The statements and allegations contained therein are	true and correct. Dew (ill					
SUBSCRIBED AND SWORN TO BEFORE ME this 84.	day of Thrusy,					
MY COMMISSION EXPIRES: June 9,1985	Mary O. Warrey. STATE CODE CELVE.					
** The person who can be reached by phone regarding information.	any questions concessors this Wichita, Kansas					

Show all important	zones of perceity a	and contents the	roof; cored inte	rvols, and all a	frill-storm tosks		SHOW GEOLOGI OR OTHER DE	ICAL MAR SCRIPTIVE	KERS, LOGS RUN, E INFORMATION,	
cluding depth interven	ON DESCRIPTION,			TOP	BOTT	mineral pre	HAME		DEPTH	
	f no Drill			1		-				
Heebner Lansing None- "Marker" h Marmaton Cherokee Mw - Sh Mw - Sd Chester (Mis	olk sh		(-2855) (-2025) (-2263) (-2598) (-2761) (-2975) (-2991) (-3013)	4404 4574 4812 5147 5310 5524 5540 5562		A CAMPAGE AND A				
DST #1, 5505 10" IFP =31- 20" ISIP=47# 10" FFP =31- 20" FSIP=31# IHP 2626, FF Recovered 50	-31# / -31# / IP 2611 BHT	r 115°.							·	
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If additional	and for a proposition of the second	Recognition that Authorite constitution of	A National States of the Party of the							
Report of all strin		intermediate,	· · · · · · · · · · · · · · · · · · ·				or (Used		a and passent	
. Purpose of string	Sixe hole drilled	(In O.D.)	Weight lbs/ft.	Setting depth			Socks	Type and porcent additives		
Surface	12½''	8 5/8"	24#	1515'	Class H Lite		200 sx. 550 sx.		3% cc. 2% cc.	
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LINER RECORD				PERFOR.			ATION RECORD			
Top, ft.	Bottom, ft.	Sacks co	ement	Shots	per ft.	Six	z & type	De	pth Interval	
	·		•.	- }	·	 -	······································	+		
	TUBING RECO							<u> </u>		
Six-a	Setting depth	Packer	set at				•			
in State Const		ACID, FRACT	URE, SHOT,	CEMENT SQ	UREZE RECO	ORD		·		
	Amo	unt and kind of	material used				be	pin latery	al treated	
VIII/2 0										
40TARY "										
The same										
parts of first production Producing method (flowing				ing, pumping, ç	pumping, gas lift, etc.)			Gravity		
Estimated	OII		Gas		Water	%	Ca	s-oll ratio		
Production -I Disposition of gas (vente	d, used on lease or		ıls.		MCF		bbis.		CFPB	
					rerr	oratio	ns			