

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-21030-0000
County Meade
- - SW - NE Sec. 30 Twp. 32 Rge. 27 X W

CONFIDENTIAL

Operator: License # 30604

1980 Feet from S/N (circle one) Line of Section

Name: Raydon Exploration, Inc.

2310 Feet from E/W (circle one) Line of Section

Address 9400 N. Broadway, Ste 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73114

Lease Name Reimer Well # 1-30

Purchaser: Aurora

Field Name Wildcat

Operator Contact Person: Keith Hill

Producing Formation Chester

Phone (316) 624-0156 KCC

Elevation: Ground 2518 KB 2529

Contractor: Name: Big A Drilling JUL 3 1 2001

Total Depth 5800 PBDT 5716

License: 31572

Amount of Surface Pipe Set and Cemented at 1661 Feet

Wellsite Geologist: Edwin Grieves CONFIDENTIAL

Multiple Stage Cementing Collar Used? Yes x No

Designate Type of Completion

If yes, show depth set Feet

x New Well Re-Entry Workover

If Alternate II completion, cement circulated from

Oil SWD SIOW Temp. Abd.

feet depth to w/ sx cmt.

x Gas ENHR SIGW

Drilling Fluid Management Plan ALT 1 gfr 2/12/01
(Data must be collected from the Reserve Mt)

Dry Other(Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Fluoride content 7000 ppm Fluid volume bbls

Well Name:

Watering method used

Comp. Date Old Total Depth

Disposition of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. Inj/SW

Operator Name RELEASED

Plug Back PBDT

Well Name JUL 10 2002 License No.

Commingle Docket No.

Quarter Sec. Twp. S Rng. E/W

Dual Completion Docket No.

FROM CONFIDENTIAL

Other (SWD or Inj?) Docket No.

10-09-2000 10-20-2000 11-30-2000

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 01-31-2001

Subscribed and sworn to before me this 31st day of January 20 01.

Notary Public [Signature]

Date Commission Expires

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appt. Exp. 3-3-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

X

SIDE TWO

Operator Name Raydon Exploration, Inc. Lease Name Reimer Well # 1-30

Sec. 30 Twp. 32 Rge. 27 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Compensated Z-Densilog Compensated Neutron Log
 Minilog
 Dual Induction Focused Log High Resolution

Name	Top	Datum
Chase	2629	
Council Grove	3085	
Base Heebner	4443	
Toronto	4459	
Lansing	4603	
Marmaton	5190	
Cherokee FM	5355	
Chester	5620	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1661'	Class A	575	2%cc, 1/4# Floccul, 2% gel
					Class H	150	2%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	5776'	Premium	100	10% cc, 10% salt, 5# gilsonite, .1%

ADDITIONAL CEMENTING/SQUEEZE RECORD

Halad 322, 1/4% D-AIR

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	5651-5656, 5636-5640, 5632-5633	1500 gals 15% FE HCL plus additives	
	" "	12,000 gals frac	

TUBING RECORD Size 2-3/8" Set At 5619' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 01-02-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas 220 Mcf Water 7 Bbls. Gas-Oil Ratio 220,000 cf Gravity .640

Disposition of Gas: METHOD OF COMPLETION Production Interval 5632 - 5656' DA
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL ALLIED CEMENTING CO., INC. 4092 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

KCC

JAN 31 2001

CONFIDENTIAL

DATE <u>10-11-00</u>	SEC. <u>30</u>	TWP. <u>32s</u>	RANGE <u>27W</u>	CALLED OUT <u>10:30P.M.</u>	ON LOCATION <u>2:30A.M.</u>	JOB START <u>6:00A.M.</u>	JOB FINISH <u>1:15P.M.</u>	
LEASE <u>Reimer</u>			WELL # <u>1-30</u>	LOCATION <u>meade, East Edge, 3s</u>	COUNTY <u>meade</u>	STATE <u>KS.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1 3/4 E - 3/8</u>					

CONTRACTOR <u>Big A Dco</u>	OWNER <u>Raydon Exploration</u>
TYPE OF JOB <u>Surface Csg.</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>11662</u>
CASING SIZE <u>8 5/8 X 24</u>	DEPTH <u>11661</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>800</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>43.44</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>Fresh H₂O / 105 Bbls</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Larry Dreiling</u>	
# <u>265</u> HELPER <u>mark Monquardt</u>	
BULK TRUCK	
# <u>301</u> DRIVER <u>Mike Rucker</u>	
BULK TRUCK	
# <u>240</u> DRIVER <u>David Felio</u>	

CEMENT			
AMOUNT ORDERED <u>575</u>	<u>ALW + 2%cc</u>		
<u>1/4" Flo-Seal</u>	<u>150</u>	<u>CLASS A</u>	
<u>2%cc</u>	<u>+ 2% Gel</u>	<u>TOP OUT</u>	
<u>955</u>	<u>CLASS H + 3%cc</u>		
COMMON A	<u>150</u>	@ <u>7.55</u>	<u>1132.50</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>19</u>	@ <u>28.00</u>	<u>532.00</u>
ALW	<u>575</u>	@ <u>7.05</u>	<u>4053.75</u>
CLASS "H"	<u>25</u>	@ <u>7.90</u>	<u>750.50</u>
		@	
		@	
		@	
HANDLING	<u>820</u>	@ <u>1.05</u>	<u>861.00</u>
MILEAGE	<u>820 X 43</u>	<u>.04</u>	<u>1410.40</u>

TOTAL 8768.65 JUL 10 2002

RELEASED

REMARKS:

SERVICE

FROM CONFIDENTIAL

Pipe on Bottom - Break Circ.
Pump 575 ALW + 2%cc + 1/4"
Flo-Seal Pump 150 CLASS A + 2%cc
2%cc Gel. Release Air Displace
Flow 105 Bbls. Fresh H₂O Pump
Pilo. Release PSI. Float Hold. Cement
Did not Circ. Run 70' 1" 955 CLASS
H + 3%cc. Cement Circ. In Cellar

DEPTH OF JOB	<u>11661</u>		
PUMP TRUCK CHARGE			<u>1080.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@ <u>3.00</u>	<u>129.00</u>
PLUG TDP	<u>8 5/8</u>	@ <u>10.00</u>	<u>90.00</u>
		@	
		@	

TOTAL 1299.00

CHARGE TO: Raydon Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1-Reg Guide Shoe	@ <u>215.00</u>	<u>215.00</u>
1-AFO Insert	@ <u>225.00</u>	<u>225.00</u>
5-Centralizers	@ <u>55.00</u>	<u>275.00</u>
1-Basket	@ <u>180.00</u>	<u>180.00</u>
	@	

TOTAL 995.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 11062.65
 DISCOUNT 1106.27 IF PAID IN 30 DAYS
9956.38
 x Gilbert Daulin JR
 PRINTED NAME

SIGNATURE x Albert D. J.

ORDER NO. 70006

TICKET #	941944	TICKET DATE	10/21/00
BDA / STATE	KS	COUNTY	ORIGINAL
PSL DEPARTMENT	Zonal Isolation		
CUSTOMER REP / PHONE	KCC		
API / UWI #	JUL 10 2002		
JOB PURPOSE CODE	035	CONFIDENTIAL	

REGION	North America	NWA/COUNTRY	MID CONTINENT
MBU ID / EMP #	MCL 10104 105848	EMPLOYEE NAME	John Woodrow
LOCATION	LIBERAL KS	COMPANY	RANDON EXPLORATION
TICKET AMOUNT	\$ 6021.63	WELL TYPE	01
WELL LOCATION	MICADE KS	DEPARTMENT	CEMENT
LEASE / WELL #	REIMER # 1-30	SEC / TWP / RNG	30-32S-27W

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
J. Woodrow 105848			
A. Zimmerman 102875			
T. Henry 212575			
G. Humphries 106085			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420621	90						
54219-76299	90						
54225-75821	95						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
10/21/00	0400	0700	1355	1730

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar INSERT 4 1/2	1	H
Float Shoe		
Guide Shoe REG 4 1/2	1	O
Centralizers 5-41 4 1/2	10	
Bottom Plug		6
Top Plug 5-10 4 1/2	1	
Head P/C 4 1/2	1	
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	10.5	4 1/2	KB	5776	
Liner						
Liner						
Tbg/D.P.	RELEASED					
Tbg/D.P.	RELEASED					
Open Hole	JUL 10 2002					SHOTS/FT.
Perforations	FROM CONFIDENTIAL					
Perforations	FROM CONFIDENTIAL					
Perforations	FROM CONFIDENTIAL					

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				(SEE JOB LOG)
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	
	Disp.	Overall
FEET	CEMENT LEFT IN PIPE	Reason
45		SHOE JOINT

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	25	PREMIUM	B		4.18	15.2
	100	PREMIUM	B	108 GAL. SALT, 10% SALT, 5% GEL, 5% GRIND, 3.22	1.98	15.0
				25% D-110		

Circulating Breakdown	Displacement	Preflush:	Gal - BBI 500	Type	BBI Plus 1/2
Average	Maximum	Load & Bkdn:	Gal - BBI	Pad:	BBI Gal
Shut In: Instant	Frac Gradient	Treatment	Gal - BBI	Disp:	BBI Gal 71/1
	5 Min	Cement Slurr	Gal - (BBI) 26.3		
	15 Min	Total Volume	Gal - BBI		

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE	