

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 6875
Name: MARMIK OIL COMPANY
Address 8500 W. Bowles, #307
Littleton, CO 80123
City/State/Zip _____
Purchaser: D&A
Operator Contact Person: Lee Shobe
Phone (303) 932-0588
Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Lee Shobe
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSM, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10/05/93 10/15/93 10/16/93
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,875-00-00
County Meade
100' E-C N/2 Sec. 34 Twp. 32 Rge. 27 E W
1320 Feet from S/N (circle one) Line of Section
2540 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name ZIELKE Well # 1
Field Name McKinney
Producing Formation D & A
Elevation: Ground 2448' KB 2461'
Total Depth 5780' PBTB --
Amount of Surface Pipe Set and Cemented at 1397 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 2-21-94
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 140 bbls
Dewatering method used haul off + evaporation
Location of fluid disposal if hauled offsite:
Hammon SWD well, Protection, KS
Operator Name KBW Oil + Gas
Lease Name Harmon License No. 5993
NW Quarter Sec. 11 Twp. 33 S Rng. 20 E/W
County Commanche Docket No. CD 9839

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis G. Mowell
Title Geologist Date 11/3/93
Subscribed and sworn to before me this 3 day of November, 1993.
Notary Public Kay B. Resor
Date Commission Expires 2-02-01

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
11-5-93
NOV 05 1993
Distribution
 KCC SWD/Rep
 XGS Plug Other
CONSERVATION DIVISION
Wichita, Kansas

Operator Name MARMIK OIL COMPANY Lease Name ZIELKE Well # 1
 Sec. 34 Twp. 32 Rge. 27 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Ind, Nev. - Den.
DST #1 5608-5655, 30-30-30-30, Rec. 10'
mud, SIP 44-44 FP 40-42, 40-40

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4425	-1964
Lansing	4612	-2151
Cherokee	5358	-2897
Morrow Sand	5623	-3162
Miss	5637	-3176

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	16'	13-3/8"	48	210	Common	200	
surface	12-1/4"	8-5/8"	24#	1397'	Class A Lite	150 450	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bble.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MARMIK OIL COMPANY
8500 WEST BOWLES AVE., SUITE 307
LITTLETON, COLORADO 80123

303-932-0588
FAX 303-933-6791

LEE B. SHOBE
GEOLOGIST

ORIGINAL

Mr. J. Hemmen
Kansas Corp. Comm.
Oil & Gas Cons. Div.
202 W. 1st
200
Wichita, KS 67202

2/16/94

re: 1 Lielke
34-325-27W

Jim,

Per your request I have finally enclosed
the material you requested. Sorry for the delay.

Regards,
Lee B. Shobe

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1994
CONSERVATION DIVISION
Wichita, Kansas

3-483-2627, Russell, Kansas
316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3574

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10/6/93	Sec.	34	Trp.	325	Range	27W	Called Out	3:30PM	On Location	6:30PM	Job Start	1:30AM	Finish	2:45AM
Lease	Zienke	Well No.	1	Location		160 + Fowler Rd. 2W 4s 1/2 W S4						County	KS	State	KS

Contractor	Allen Drilling Rig #5	Owner	Same
Type Job	Cmt 8 3/4 Surface Csg	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.	
Hole Size	12 1/4	T.D.	1429
Csg.	8 3/4 24"	Depth	1382
Thg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg	42	Shoe Joint	42
Press Max.	650	Minimum	50
Meas Line		Displace	85 BBL
Perf.			

Charge To	Marmik Oil Co.
Street	8500 W. Bowles #307
City	Littleton
State	CO 80123
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
Amount Ordered	450 sks All-Lite 7 3/4" Cel 2 1/2" Flo-Seal 150 sks Class A 2 1/2" Cel 3 1/2" Cel 2 1/2" Flo-Seal

EQUIPMENT

Pumptrk	No. 266	Cementor	Max Hall
		Helper	
Pumptrk	No. 258	Cementor	John Kelley
		Helper	
Bulktrk	No. 259	Driver	Larry Drilling

Consisting of			
Common	150	Common	5.75 862.50
Pur-Mix	450	lite	4.75 2137.50
Gel.	3		7.00 21.00
Chloride	18		25.00 450.00
Quickset			
Flo Seal	150		1.10 165.00
Handling			1.00 600.00
Mileage			1680.00
Mugoton			
Total			\$ 6273.88

RECEIVED
STATE CORPORATION COMMISSION
FEB 21 1994
CONSERVATION DIVISION
Wichita, Kansas

DEPTH of Job	1424'		
Reference	Pump Charge	4.30.00	
	Mileage	90.00	
	8 3/4 Top Rubber Plug	83.00	
	1124' at 39	438.36	
	Total	1041.36	

Remarks: Cmt 8 3/4 Surface with 450 sks Allied lite + 370 cel 2 1/2" Flo-seal + 150 sks Class A 2 1/2" Cel 3 1/2" Cel 2 1/2" Flo-seal Deep Plug Displace SDBL Land Plug Float Head Cmt Did Circulate

Floating Equipment	
1-8 3/4 Guide Shoe	- 224.00
1-8 3/4 AFU Liner	- 258.00
3-8 3/4 Centralizers	- 183.00
2-8 3/4 Stop Rings	- 40.00
1-8 3/4 Cement Basket	- 180.00
Total \$ 885.00	

483-2627, Russell, Kansas
 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3592

Home Office P. O. Box 31

Russell, Kansas 67665

NEW WELL

Date	10-16-93	Sec.	34	Twp.	32S	Range	27W	Called Out	7:00 P 10-15-93	On Location	11:30 P	Job Start	8:00 ^A 10-16-93	Finish	10:30 ^A
Lease	ZIENKE	Well No.		Location	160 ¹ / ₂ Flower Rd. SW-45-kw 5/8			County	MEADE	State	KANS.				

Contractor	ALLEN DRILLING CO	
Type Job	ROTARY PLUG	
Hole Size	7/8	T.D. 5780
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 1420'
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace 1681 Mud
Perf.		

Owner	MARMTRK OIL CO.
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	MARMTRK OIL CO.
Street	8500 W. Bowles # 307
City	Littleton State Co. 80123
The above was done to satisfaction and supervision of owner agent or contractor.	

Purchase Order No.	
X	Marm Ptg
CEMENT	

Amount Ordered	10560/40 6% GEL		
Consisting of			
Common	63	5.75	362.25
Poz. Mix	42	3.00	126.00
Gel.	6	7.00	42.00
Chloride			
Quickset			
Handling	105	1.00	105.00
Mileage	70		294.00
Motor			
Total			929.25

EQUIPMENT		
No.	Cementer	272 NEAL R.
Pumptrk 265	Helper	CARL B.
No.	Cementer	
Pumptrk	Helper	
	Driver	MARK B.
Bulktrk 256/250	Driver	

DEPTH of Job	1420'
Reference:	
	Pump Truck 430.00
	8578 Dry Hole Plug 21.00
Liberal 40	Mileage 90.00
	Total 541.00

Remarks:
 1st Plug 1420' w/ 50sx
 2nd Plug 350' w/ 30sx
 3rd Plug 40' w/ WOODEN Plug & 10sx
 RAT HOLE w/ 15sx

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 21 1994
 CONSERVATION DIVISION
 Wichita, Kansas
 Total \$ 1470.25
 \$ 294.05
 \$ 1176.20