

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875  
Name: Marmik Oil Company  
Address 575 Union Blvd.  
Suite 205A  
City/State/Zip Lakewood, CO 80228  
Purchaser: D & A  
Operator Contact Person: Lee Shobe  
Phone ( 303 ) 939-2250  
Contractor: Name: Allen Drilling  
License: 5418  
Wellsite Geologist: Lee B. Shobe

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
5/9/92 5/24/92 5/24/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,848 <sup>00-00</sup> **ORIGINAL**  
County Meade  
SE Sec. 34 Twp. 32 Rge. 27  E  W  
1320 Feet from(S)N (circle one) Line of Section  
1320 Feet from(E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Unruh Well # 1  
Field Name McKinney  
Producing Formation D & A  
Elevation: Ground 2431 KB 2444  
Total Depth 5750 PBTB \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1346 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ACT 1 Data  
(Data must be collected from the Reserve Pit) 1-11-99  
Chloride content 6000 ppm Fluid volume 140 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cruta Amouiel  
Title Geologist Date 7/24/92  
Subscribed and sworn to before me this 24 day of July  
19 92.  
Notary Public Kay B. Resor  
Date Commission Expires 2/2/01

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**RECEIVED**  
DISTRIBUTION  
CORPORATION COMMISSION  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
JUL 27 1992  
7-27-92  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (7-91)

Operator Name Marmik Oil

Lease Name Unruh Well # 1

Sec. 34 Twp. 32 Rge. 27  
 East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4424	-1980
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4609	-2165
List All E.Logs Run:		Marmaton	5203	-2759
Induction, Neutron-Density		Cherokee	5369	-2925
		Morrow sh	5583	-3139
		Morrow sd	5640	-3196
		Miss	5664	-3220

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		13 3/8	48	182	Common	200	3%cc 1/2#Flocel
Surface		8 5/8	24	1346	60/40 pozlite	200	2%cc, 1/4#Flocel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

ORIGINAL

API #15-119-20,848  
#1 Unruh  
Meade Co., KS

DST#1, 30-60-60-120,  
strong blow both opens,  
GIS 52" 2nd open Gauge 5 mcf/day  
Rec. 40 SGM  
IF 31-36, FF 36-36  
ISI 1012, FSI 849  
IHP 2699, FHP 2652

RECEIVED  
STATE CORPORATION COMMISSION

JUL 27 1992

CONSERVATION DIVISION  
WICHITA, KANSAS