

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-077-20922-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Harper

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION _____
PHONE 316-262-3791

PURCHASER None LEASE Sanders

ADDRESS _____ WELL NO. #1

WELL LOCATION SW NE

DRILLING Contractor Kaw Drilling Co., Inc. 660' Ft. from south Line and

CONTRACTOR ADDRESS 1010 Union Center, Wichita, Ks. 67202 660' Ft. from west Line of

the NE/4 (Qtr.) SEC 4 TWP 31 RGE 7W (F) (W)

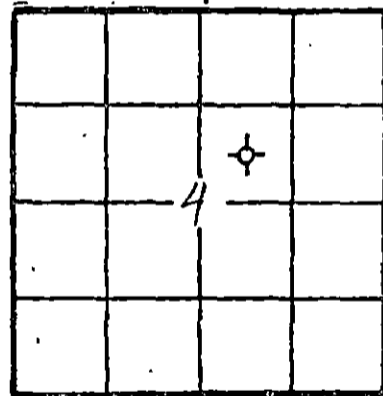
PLUGGING Contractor Kaw Drilling Co., Inc.

CONTRACTOR ADDRESS 1010 Union Center

ADDRESS Wichita, Ks. 67202

WELL PLAT

(Office Use Only)



KCC _____
KCS _____
SWD/REP _____
PLG.

TOTAL DEPTH 4386' PBTD _____

SPUD DATE 7-27-83 DATE COMPLETED 8-05-83

ELEV: GR 1601 DF _____ KB 1612

DRILLED WITH ~~WABX~~ (ROTARY) ~~ADP~~ XTOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 6jts. @251' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

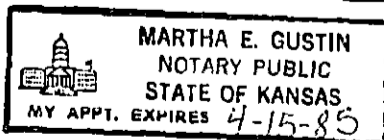
V. Richard Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Richard Hoover
V. Richard Hoover (Name) President

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August

19 _____



Martha E. Gustin
(NOTARY PUBLIC)
Martha E. Gustin Notary Publ:

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

AUG 19 1983
8-19-83
Wichita, Kansas

OPERATOR Chief Drilling Co., INCASE Sanders

SEC. 4 TWP. 31 SRGE. 7W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
8-03-83 Drilling DST #1 4357-4366 30-30-60-45 fair blow increasing to good blow, Rec. 15' of Gas cut mud w/free oil on top of tool, and 560' GIP, IBHP: 295#, FBHP: 422# FP: 42-42			FORMATION TOPS:	
			Anhydrite	
			Base Anhydr.	
			Heebner	3316 - 1704
			Iatan	3557 - 1945
			KC	3843 - 2231
			Stark	3978 - 2366
			BKC	4084 - 2472
			Mississippi	4356 - 2744
			RTD	4386 - 2774
8-04-83 DST #2 4362-4376 Miss. 30-30-60-45 fair blow bldg. to good blow, rec. 60' slightly oil cut mud 120' muddy water, 360' GIP, IBHP: 1252# FBHP: 1210#, IFP: 56-56 FFP: 84-112 T.D.		4386'		
8-05-83 Plugged @ 1200' w/35 sx., 300' w/35 sx., w/20 sx., 10 sx., in R.H. plugged @ 5:00 a.m. Glen Ward State Plugger Well Log				
Surface Sand	0	690		
Sand & Clay	690	1530		
Clay & Sand	1530	2260		
Surface Shale	2260	3316		
Anhydrite	3316	3557		
Shale	3557	3840		
Shale & Lime	3840	3878		
Lime & Shale	3878	4062		
Shale & Lime	4062	4358		
Lime	4358	4386		
RTD				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20#	251'	60-40 posmix	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none

Estimated Production -I.P.	OH	Gas	Water	Gas-oil ratio
none	none	none	none	none

Disposition of gas (vented, used on lease or sold)	Perforations
none	none