

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company
Wichita, Kansas

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone (316) 262-8427

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-23-84 12-3-84 12-19-84
Spud Date Date Reached TD Completion Date
4440' 4385' (Loggers)
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,054-00-00
County Harper
NE NE NW Sec 4 Twp 31S Rge 7 East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

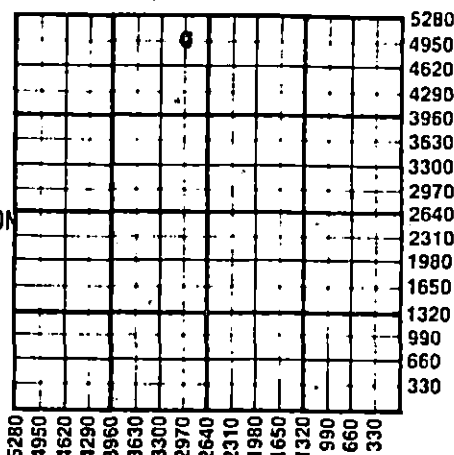
Lease Name Albright 'L' Well # 2

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1605' KB 1610'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 22 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T 84 892

Groundwater 4950 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 4 Twp 31 Rge 7 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts - Partner Date 1-17-85

Subscribed and sworn to before me this 17th day of January 1984

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

KATHERINE J. RULE
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 6-29-88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 4 Twp 31 Rge 7 W

Operator Name Pickrell Drilling Company Lease Name Albright 'L' Well # 2

Sec. 4 Twp. 31S Rge. 7 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

T#1 3997'-4016', 30"-60"-90"-90", Rec. 900' GIP, 50&WCM (60% mud, 20% wtr, 15% oil), 420' SW 8,000 ppm chl), IFP 78#-127#, FFP 157#-255#, ISIP 82#, FSIP 1464#.

T#2 4350'-4359', 30"-60"-90"-90", GTS 12", GA 33.9MCF", 41MCF 30", 2nd op GA 53.4MCF 10"-30", 47.7MCF 30"-", Rec. 120' SOCM (75% mud, 10% wtr, 10% oil, 5% gas) P 49#-49#, FFP 95#-78#, ISIP 1404#, FSIP 1364#.

T#3 4359'-4371', 30"-60"-90"-90", GTS 7", 20" GA .2MCF, 30" 57.2MCF, 2nd op 10" GA 57.2MCF, 20" 41MCF, " 57.2MCF, 40" 33.9MCF, 50" 41MCF, 60"-70", 33.9MCF, " 41MCF, 90" 33.9MCF, Rec. 750' Gassy oil, 180 HOCM, 0' MdyWtr, IFP 108#-137#, FFP 167#-354#, ISIP 1454# IP 1454#.

Name	Top	Bottom
Heebner	3312(-1702)	
Iatan	3555(-1945)	
Kansas City	3828(-2218)	
Stark	3965(-2355)	
Base Kansas City	4072(-2462)	
Mississippian	4348(-2738)	

RELEASED
 MAY 23 1986
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	218' KB	60/40poz	165	2% gel, 3% CC
Production	7 7/8"	4 1/2"	10.5#	4439'	Common	125	10% Salt 5% gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4360'-4366'			Completed Natural			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
12-27-84							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls		TSTM MCF		24 Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented during test Open Hole Perforation
 Sold Other (Specify) 4360'-4366'
 Used on Lease Dually Completed
 Commingled

4360'-4366'