

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser Koch Oil Company  
Wichita, Kansas

Operator Contact Person Jay McNeil  
Phone 316-262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver  
Phone

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SYD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7/30/85 8-8-85 8-23-85  
Spud Date Date Reached TD Completion Date

4460 4391' (loggers)  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-077-21,097-00-06

County Harper

150' N E/2 E/2 NW Sec. 4 Twp 31 Rge 7  East  West

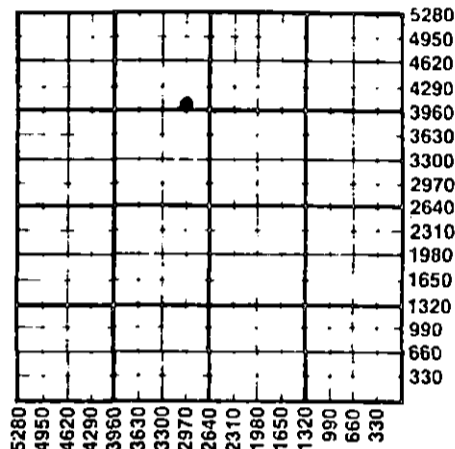
4090 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Albright Well # 3-L

Field Name Duquoin TWST

Producing Formation Mississippian

Elevation: Ground 1616 1621 KB  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C.W. Sebts*  
Title C.W. Sebts - Partner Date

Subscribed and sworn to before me this .....day of.....  
19.....  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 4 Twp 31 Rge 7 W

Operator Name Pickrell Drilling Company Lease Name Albright Well # 3-L

Sec. 4 Twp. 31S Rge. 7  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4361'-4369', 30"-45"-45"-60", strong blow, Rec. 1850' GIP, 20' HO&GCM (30% gas, 30% mud), IFP 52#-52#, FFP 72#-72#, ISIP 831#, FSIP 987#.

DST #2 4369'-4379', 30"-45"-90"-90", strg blow, rec. 4000' GIP, 62' G&OCM (15% gas, 15% oil), 62' HO&GCM (30% gas, 20% oil), 62' GsyMudCutOil (50% oil, 30% gas 10% mud, 10% wtr), IFP 52#-52#, FFP 72#-72#, ISIP 1018, FSIP 1142#.

DST #3 4379'-4389', 30"-45"-90"-90", GTS 5", 10"GA 115MCF, 20"-110MCF, 30"-93.6MCF, 2nd op 10"-115MCF, 20" 106MCF, 30"-81.6MCF, 40"-77.5MCF, 50"-57.7MCF, 60"-66.3MCF, 70"-57.7MCF, 80"-90", 51.6MCF, Rec. 1054' Oil, 124' froggy oil, 496' SW (Chl 112,000ppm), IFP 208#-239#, FFP 291#-624#, ISIP 1454#, FSIP 1454#.

Name	Top	Bottom
Heebner	3326(-1705)	
Iatan	3564(-1943)	
Kansas City	3837(-2216)	
Stark	3974(-2353)	
B/Kansas City	4182(-2561)	
Mississippi	4356(-2735)	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20#	216' KB	60/40poz	160	2%gel 3%CC
Production	7 7/8"	5 1/2"	10.5#	4458'	common	125	10% salt, 7# g/l/sx

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4375'-4379'	Natural	

TUBING RECORD Size 2 3/8 Set At 4385 Packer at  Liner Run  Yes  No

Date of First Production 8-23-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	TSTM MCF	40 Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4375-4379  
 Used on Lease

Dually Completed  Commingled  
 RECEIVED.....  
 STATE CORPORATION COMMISSION  
 OCT 25 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas