

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE _____

OPERATOR Pickrell Drilling Company API NO. 15-077-20,871-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Wilheat DUQUOIN TWP.

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss
PHONE 262-8427

PURCHASER Koch Oil Company LEASE Albright 'L'

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C SE NW

DRILLING CONTRACTOR Pickrell Drilling Company 1980 Ft. from N Line and

ADDRESS 110 N. Market, Suite 205 1980 Ft. from W Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 4 TWP 31S RGE 7

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4776' PBTD 4412.5' (Float)

SPUD DATE 1/4/83 DATE COMPLETED 3/14/83

ELEV: GR 1611 DF 1613 KB 1616

DRILLED WITH ~~(CORING)~~ (ROTARY) ~~(AIRLIFT)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 209' KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C.W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of May 19 83.

M. Karen Black
M. Karen Black (NOTARY PUBLIC)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 10-19-85

** The person who can be reached by phone regarding any questions concerning this information.

MAY 10 1983
5-10-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Pickrell Drlg. Co.

LEASE Albright 'L'

SEC. 4 TWP 31S RGE. 7



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey						
DST #1, 4022'-4042', 30"-60"-90"-90", strong blow, Rec. 40' mud, 620' SW, IFP 74-190#, FFP 201-381#, ISIP 1546#, FSIP 1546#.					Heebner	3326(-1710)
					Iatan	3565(-1949)
					Kansas City	3846(-2230)
					Stark	3982(-2366)
					B/KC	4090(-2474)
					Miss	4363(-2747)
					Kinderhook	4641(-3025)
					Simpson Dolo*	4771(-3155)
DST #2 4373'-4390', 30"-60"-90"-90", GTS 13", 20" GA - 21MCF, 30" - 20MCF, 2nd 10" - 29MCF, 20" - 20MCF, 30"-17MCF, 40-60", 14MCF, 70" -13MCF, 80"-9MCF, 90"-6MCF, rec. 361' clean oil (39°) 180' mdy oil, 240' SW, IFP 107-131#, FFP 179-360#, ISIP 1615#, FSIP 1615#.						
DST #3 4765'-4776', 30"-60"-90"-90", Rec. 180' mdy wtr/spks oil, 3360' SW (chl 62,000 ppm), IFP 148-1672#, FFP 1735-1735#, ISIP 1735#, FSIP 1735#.						
*Sample Top						
If additional space is needed use Page 2,						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		209' KB	Common	200	
PRODUCTION	7 7/8"	5 1/2"	14#	4439.92	Common	125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4367'-4372'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	4393'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Completed Natural.	4367'-4372'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
April 22, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
	45 bbls.	None MCF
		Water % 45 bbls.
		Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4367'-4372'