

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/84

OPERATOR Pickrell Drilling Company API NO. 15-077-20,966-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Harper

Wichita, Kansas 67202 FIELD Spivey-Grabs

** CONTACT PERSON Jay McNeil PROD. FORMATION _____
PHONE 262-8427

PURCHASER _____ LEASE #1 Burg 'A'

ADDRESS _____ WELL NO. 1

WELL LOCATION C W/2 NE SW

DRILLING CONTRACTOR Pickrell Drilling Company 1980 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205 1650 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 4 TWP 31S RGE 7W (W).

PLUGGING Same as above WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4376' PBTD _____

SPUD DATE 1/4/84 DATE COMPLETED 1/15/84

ELEV: GR 1584 DF 1586 KB 1589

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 217'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C.W. Sebitts

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

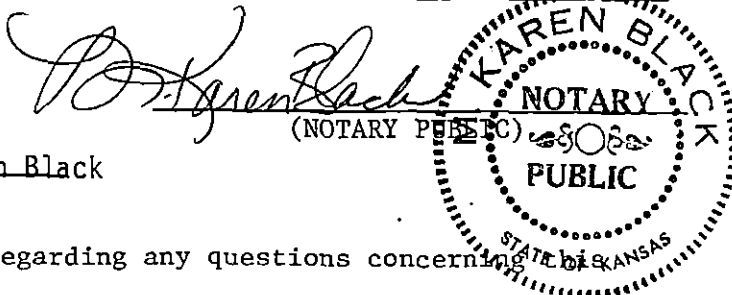
RECEIVED
STATE CORPORATION COMMISSION
SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January

19 84.

JAN 19 1984

CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning information.

ACO-1 WELL HISTORY

SIDE TWO
OPERATOR

Pickrell Drilling Co.

LEASE NAME #1 Burg 'A'

SEC. 4 TWP 31S RGE 7W

(E)
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>____ Check if no Drill Stem Tests Run. ____ Check if samples sent to Geological Survey.</p> <p>DST #1 4356'-4366', 30"-60"-60"-90", GTS 15" TSTM, blow dec: in 2nd op., Rec. 90' SGCM/oil spks, 60' mdy wtr (Chl. 82,000 PPM), IFP 39#-59#, FFP 68#- 68#, ISIP 1159#, FSIP 1226#, RTD 4376'.</p>			<p>SAMPLE TOPS:</p> <p>Heebner 3298(-1709) Iatan 3536(-1947) Kansas City 3826(-2237) Stark 3959(-2370) B/KC 4069(-2480) Miss 4355(-2766)</p>	
If additional space is needed use Page 2,				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	20#	217' KB	60/40 poz	165	2%gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPS
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Description of gas (vented, used on lease or sold)

Perforations