

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-84

OPERATOR Chief Drilling Co., Inc. API NO. 15-077-20922-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Harper

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PROD. FORMATION _____
PHONE 316-262-3791

PURCHASER None LEASE Sanders

ADDRESS _____ WELL NO. #1

WELL LOCATION SW NE

DRILLING Contractor Kaw Drilling Co., Inc. 660 Ft. from south Line and

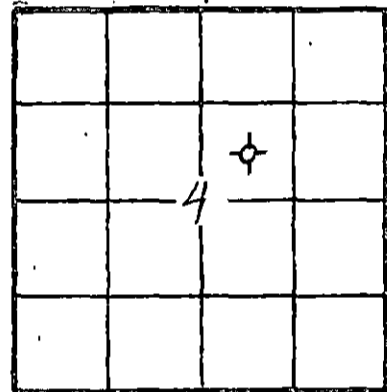
CONTRACTOR ADDRESS 1010 Union Center, Wichita, Ks. 67202 660 Ft. from west Line of

the NE/4 (Qtr.) SEC 4 TWP 31 RGE 7W (E) (W)

PLUGGING Contractor Kaw Drilling Co., Inc.
CONTRACTOR ADDRESS 1010 Union Center
Wichita, Ks. 67202

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4386' PBTD _____

SPUD DATE 7-27-83 DATE COMPLETED 8-05-83

ELEV: GR 1601 DF _____ KB 1612

DRILLED WITH ~~WASKEY~~ (ROTARY) (~~AND~~) ~~XX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 6 jts. @ 251' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

V. Richard Hoover, being of lawful age, hereby certifies:

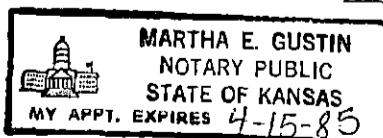
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

V. Richard Hoover
V. Richard Hoover (Name) President

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of August

19 _____



Martha E. Gustin
(NOTARY PUBLIC)
Martha E. Gustin Notary Public

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

STATE NO. *REC'D*
406 19 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Chief Drilling Co., INCASE Sanders

SEC. 4 TWP. 31 SRGE. 7W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
FORMATION TOPS:				
8-03-83 Drilling DST #1 4357-4366 30-30-60-45 fair blow increasing to good blow, Rec. 15' of Gas cut mud w/free oil on top of tool, and 560' GIP, IBHP: 295#, FBHP: 422# FP: 42-42			Anhydrite Base Anhydr. Heebner Iatan KC Stark BKC Mississippi RTD	3316 -- 1704 3557 -- 1945 3843 -- 2231 3978 -- 2366 4084 -- 2472 4356 -- 2744 4386 -- 2774
8-04-83 DST #2 4362-4376 Miss. 30-30-60-45 fair blow bldg. to good blow, rec. 60' slightly oil cut mud 120' muddy water, 360' GIP, IBHP: 1252# FBHP: 1210#, IFP: 56-56 FFP: 84-112 T.D.		4386'		
8-05-83 Plugged @ 1200' w/35 sx., 300' w/35 sx., w/20 sx., 10 sx., in R.H. plugged @ 5:00 a.m. Glen Ward State Plugger Well Log		60'		
Surface Sand 0 690 Sand & Clay 690 1530 Clay & Sand 1530 2260 Surface Shale 2260 3316 Anhydrite 3316 3557 Shale 3557 3840 Shale & Lime 3840 3878 Lime & Shale 3878 4062 Shale & Lime 4062 4358 Lime 4358 4386 RTD 4386				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	251'	60-40 posmix	175 sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none
WITPUD 3 1/2" 11" AM SACKS 10 1/2" 11" 2	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none	none	none
Estimated Production -I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
none	none	none
	Perforations	none