

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5476
Name DNB Drilling Inc.
Address 535 N. Oliver
Wichita, Kansas 67208
City/State/Zip

Purchaser Inland Purchasing Trans. Co.
KC-KCC

Operator Contact Person James Donelson, Jr.
Phone 316 687-5471

Contractor: License # 5428
Name Graves Drilling Co., Inc.

Wellsite Geologist David E. Brewer
Phone 316 687-6406

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

4-23-85 5-2-85 5-2-85
Spud Date Date Reached TD Completion Date
4400' 4385'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 262 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-077-21,086-00-00
County Harper
NW NW NE Sec 4 Twp 31S Rge 7 East West

4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

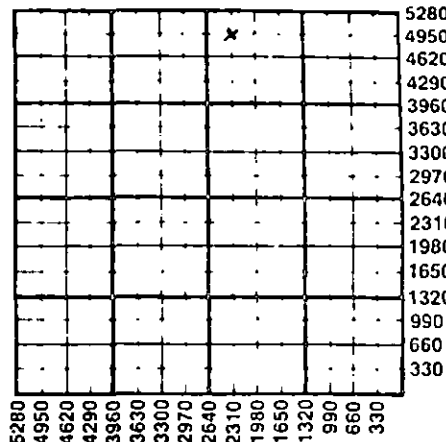
Lease Name Sanders Well # 1

Field Name Duquoin Twst

Producing Formation Mississippian

Elevation: Ground 1586 KB 1591

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-405

Groundwater 2220 Ft North from Southeast Corner
(Well) 4950 Ft West from Southeast Corner of
NE/4 Sec 4 Twp 31S Rge 7 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

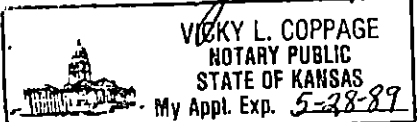
Signature James L. Panchon

Title Office Manager Date 7-23-85

Subscribed and sworn to before me this 23rd day of July 1985

Notary Public Vicky L. Coppage

Date Commission Expires May 28, 1989



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
JUL 26 1985

Sec 4 Twp 31 Rge 7

SIDE TWO

Operator Name DNB Drilling Inc. Lease Name Sanders Well # 1

Sec. 4 Twp. 31S Rge. 7 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 4341' - 4352' 25-60-60-60
 ISIP-1422
 FSIP-1428
 IHP -2209
 FHP -2098
 IFP- 58
 FFP- 92
 Recovered 190' free oil, 80' gassy oil,
 120' heavy oil cut mud.

Name	Top	Bottom
Heebner	-1705	
Iatan	-1947	
Stalnaker	-1999	
Kansas City	-2207	
Stark	-2353	
BKC	-2459	
Cherokee	-2601	
Mississippi	-2737	

DST #2 - 4352' - 4362' 30-60-60-60
 ISIP-1471
 FSIP-1454
 IHP -2245
 FHP -2188
 IFP -96
 FFP -101
 Recovered 290' free gassy oil, 120'
 froggy oil, 60' water.

RELEASED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production etc.

SEP 10 1986

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Additives
Surface (New)	12 1/2"	8-5/8"	23#	262'	common	200	2% Gel 3% CC
Production N&U	7-7/8"	5-1/2"	15.5#	4399	postmix	100	20 bbl salt pre-flush

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4340-4351	NA	

TUBING RECORD

Size 2 3/8" Set At _____ Packer at NA Liner Run Yes No

Date of First Production 5-16-85 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 hours <u>200</u> Bbls				

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 used on lease Dualy Completed Commingled

Production Interval

1440
 1460