

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

API NO. 15- 15119202880001
County Meade
1 - 1 - C SE/4 Sec. 20 Twp. 32S Rge. 28W

Operator: License # 5225

Name: Quinque Operating Company

Address P. O. Box 2738

City/State/Zip Liberal, KS 67905-2738

Purchaser: Twister

Operator Contact Person: Michael Moore

Phone (316) 624-2738

Contractor: Name: Loyd Jones Well Service

License: 32751

Wellbore Geologist: ROGER PEARSON

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

CONSERVATION DIVISION
MAY 03 2001

If Workover/Re-Entry: old well info as follows:

Operator: Imperial Oil Company

Well Name: Crooked L #1-20

Comp. Date 10/5/77 Old Total Depth 5644

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1-13-01 Date of REENTRY
2-03-01 Date Reached TD
Completion Date

1320 Feet from SW (circle one) Line of Section

1320 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Crooked L "OWWO" Vol. 1-20

RELEASED

Field Name Angell

Producing Formation: Swope

MAY 03 2002

Elevation: Ground 2525

FROM CONFIDENTIAL

Total Depth 5640' PBTB 5528

Amount of Surface Pipe Set and Cemented at 1427 set Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex. cnt.

Drilling Fluid Management Plan REENTRY 9/1 6/22/01
(Data must be collected from the Reserve Pit)

Chloride Content 21,000 ppm Fluid Volume 1800 bbls

Dewatering method used Dry by Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael Moore
Title President Date 5/03/01

Subscribed and sworn to before me this 3rd day of May 2001.

Notary Public Sally L. Kato
Date Commission Expires 04/06/02

Sally L. Kato
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4/06/02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGA
KGS _____ Plug _____ Other _____
(Specify)

X

SIDE TWO

Operator Name Quinque Operating Company

Lease Name Crooked L

Well # 1-20

Sec. 20 Twp. 32S Rge. 28W
 East
 West

County Meade

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No

(Attach Additional Sheets.)

GEOPHYSICAL

Samples Sent to Geological Survey Yes No

CORE TAKEN

Electric Log Run Yes No

WELL LOG (submit copy) OK

List All E.Logs Run:

- Array Induction Shallow Focused
- Gamma Ray CCL
- Compensated Neutron Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4329	
Lansing	4473	
Swope	4889	
Marmaton	5089	
Cherokee	5226	
Chester	5539	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		1427'			
Production		4 1/2	10.5	5570'	265 Sks self stress mixed @ 14.8 ppg		10-10 cmt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4889-92		300 gals. 15% NE FE HCL & 20 bbis. treated FW	@ perfs

TUBING RECORD Size 2 3/8 Set At 5026' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/17/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			500		5BWPD			

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4889-92

Schlumberger

Quinque Operating Company

CONFIDENTIAL

Dowell a Division of Schlumberger Technology Corporation
 204 S Missouri
 Ulysses, KS 67880
 Tel: 316 356 1272
 Fax: 316 356 1911

INVOICE ORIGINAL

COPY

Service Date	01/19/2001	Job Number	20197866	Invoice Date	01/30/2001	Invoice	9090589360
Bill To: QUINQUE OIL & GAS PRODUCING COMPANY 18 W 3RD STREET LIBERAL KS 67901				Remit To: Dowell a Division of Schlumberger Technology Corporation PO Box 201556 Houston TX 77216-1556			
RELEASED MAY 03 2002				Tax Registration Number: 22-1692661 We can invoice you EDI. Call (281) 285 4230 for more information.			
Terms 30 Days Net				Service Description DW Cementing-Case, Cement Prod			
Customer PO		Contract		AFE		Price Reference Dowell US	
Well CROOKED L 1-20		State KS		County/Parish/Block Meade		Legal Location SEC:20 T:32S R:28W	
Field ANGELL		Customer or Authorized Representative Roger Pearson			Flg		
Item	Description	Quantity	List Price	Disc	Net Price	Net Amount	
48019000	Cement Bulk Unit hrs On Location	3.000 HR	100.00		100.0000	300.00	
48020000	Cement Pump-add. hr On Locat	3.000 HR	500.00		500.0000	1,500.00	
48601000	Cement Head Rental	1.000 JOB	485.00	-30.000 %	339.5000	339.50	
49100000	Service Chg Cement Matl Land All DW Fur	322.000 CF	2.10	-30.000 %	1.4700	473.34	
49102000	Transportation Cement Ton Mile	1,211.000 MI	1.55	-30.000 %	1.0850	1,313.93	
59200002	Mileage, All Other Equipment	166.000 MI	4.15	-30.000 %	2.9050	482.23	
59697004	PRISM	1.000 JOB	810.00	-30.000 %	567.0000	567.00	
102871060	Casing Cmmt 5501-6000' 1st 4hr	1.000 EA	2,775.00	-30.000 %	1,842.5000	1,942.50	
Sub-Total Services						6,918.50	
50101044	Shoe, Guide Cement Type 4 1/2 In	1.000 EA	166.00	-30.000 %	116.2000	116.20	
53003044	Insert, Orifice Fill	1.000 EA	319.00		319.0000	319.00	
56011044	Centralizer, Regular	10.000 EA	83.00	-30.000 %	58.1000	581.00	
56702044	Plug, Cementing 4 1/2 In Top Plastic	1.000 EA	69.00	-30.000 %	48.3000	48.30	
102946000	Fuel Surcharge	1.000 EA	56.90		56.9000	56.90	
D046	Antifoam Agent, All Purpose D46	50.000 LB	4.54	-30.000 %	3.1780	158.90	
D807-1	SELF STRESS I Additive <18% Salt	4,092.000 LB	0.65	-30.000 %	0.3850	1,575.42	
D909	Cement, Class H D909	266.000 CF	12.90	-30.000 %	9.0300	2,401.98	
K232	Thread Locking Compound Kit K232	1.000 EA	45.00	-30.000 %	31.5000	31.50	
L054	Clay Stabilizer L54	10.000 GA	41.80	-30.000 %	29.2600	292.60	
Sub-Total Products						5,581.80	
Total before tax						12,500.30	
Tax, USState/CanGST 4.900 %						341.79	
Tax, US City 1.000 %						69.76	
Total Amount Due on or Before 03/01/2001 PAYABLE IN USD FUNDS						12,911.85	

Please reference invoice number 9090589360 on payment.

Thank-you for calling Dowell

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ORIGINAL

Schlumberger

Service Authorization

19-Jan-01

Schlumberger Technology Corporation
204 S Missouri
Ulysses, KS

RELEASED

MAY 03 2002

Job Number

20197866

Important: See other side for terms and conditions

ARRIVE
LOCATION

Date

Time

1/19/01

7:00:00 AM

Invoice Mailing Address:

QUINQUE OIL & GAS PRODUGING COMPANY

18 W 3RD STREET
LIBERAL, KS
US

FROM CONFIDENTIAL

Service Instructions

Safely cement 4 1/42 production casing as per customer's request

Service Description

Cementing - Cem Prod Casing

AFE

Rig

Customer PO

0

Contract

0

Well

Crooked L 1-20

State/Province

Kansas

County/Parish/Block

Meade

Legal Location

Field

Customer or Authorized Representative

Roger Pearson

THIS IS A CONTRACT. PLEASE READ CAREFULLY. IN CONSIDERATION OF THE PRICES AND THE SERVICES, EQUIPMENT AND/OR PRODUCTS PROVIDED TO CUSTOMER HEREUNDER, CUSTOMER AND SCHLUMBERGER AGREE TO BE BOUND BY THE TERMS AND CONDITIONS ATTACHED OR BY THE TERMS AND CONDITIONS OF A MASTER SERVICE AGREEMENT IF ONE IS IN FORCE BETWEEN CUSTOMER AND SCHLUMBERGER. THERE ARE, AMONG OTHER THINGS, INDEMNITY AND HOLD HARMLESS PROVISIONS AND WARRANTY EXCLUSIONS HEREIN.

Comments

Service Order: I authorize work to begin as set forth herein and represent that I have authority to accept and sign this order.

Signature of Customer or Authorized Representative

Roger Pearson
Roger Pearson

Signature of Dowell Representative

Shubhanan Dakshindas
Shubhanan Dakshindas

Thank you for Calling Dowell!

CONFIDENTIAL
Schlumberger

Cementing Service Report

ORIGINAL

Well				Location (legal)				Customer				Job Number					
Crooked L 1-20								QUINQUE OIL & GAS PRODUCING COMPANY				20197866					
Field				Formation Name/Type				Deviation		BII Size		Well ID		Well TVD			
								0		7.79 in		5,571 ft		5,571 ft			
County				State/Province				BHP		BHST		BHCT		Pore Press. Gradient			
Meade				Kansas				0 psi		55 °F		55 °F		0 psi/ft			
Rig Name		Drilled For		Service Via		Casing/Liner											
		Oil & Gas		Land		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread			
		Well Class		Well Type		5571		4.5		10.5							
Offshore Zone		Old		Development		0		0		0							
Drilling Fluid Type				Max. Density		Plastic Viscosity		Tubing/Drill Pipe									
Spud Mud				9.1 lb/gal		0 cp		Depth, ft		Size, in		Weight, lb/ft		Grade		Thread	
Service Line				Job Type				0		0		0					
Cementing				Cem Prod Casing				0		0		0					
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Wellhead Connection		Perforations/Open Hole											
700 psi		0 psi		Single cement head		Top, ft		Bottom, ft		sp/		No. of Shots		Total Interval			
						0		0		0		0		0 ft			
Service Instructions						0		0		0		0		Diameter			
Safely cement 4 1/42 production casing as per customer's request						0		0		0		0		0 in			
RELEASED																	
MAY 03 2002																	
Casing/Tubing Secured <input checked="" type="checkbox"/>				FROM COMPANY													
Lift Pressure:		3677 psi															
Pipe Rotated <input type="checkbox"/>				Pipe Reconditioned <input checked="" type="checkbox"/>													
No. Centralizers:		10		Top Plugs:		1		Bottom Plugs:		0							
Cement Head Type:				Single													
Job Scheduled For:		Arrived on Location:		Leave Location:													
1/19/01 5:00		1/19/01 7:00		1/19/01 14:30													
Casing Tools		Squeeze Job															
Shoe Type:		Gulde		Squeeze Type													
Shoe Depth:		5571 ft		Tool Type:													
Stage Tool Type				Tool Depth:		0 ft											
Stage Tool Depth:		0 ft		Tail Pipe Size:		0 in											
Collar Type:		Insert		Tail Pipe Depth:		0 ft											
Collar Depth:		5528 ft		Sq Total Vol:		0 bbl											
Time		CumVol		Density U1		Pressure U1		TotFlowrate						Message			
24 hr clock		bbl		ppg		psi		bpm									
12:44		0		0		0		0		0		0		START ACQUISITION			
12:44		0.		8.27		4.58		0.		0		0					
12:45		0.		8.31		4.58		0.		0		0					
12:45		0.		8.28		4.58		0.		0		0					
12:46		0.		8.32		4.58		0.		0		0					
12:46		0.261		8.31		572.3		0.112		0		0					
12:47		0.268		8.31		1850		0.		0		0					
12:47		0.268		8.32		64.1		0.		0		0					
12:48		0.268		8.32		64.1		0.		0		0		Start flush			
12:48		0.815		8.29		402.9		2.21		0		0					
12:48		1.96		8.31		315.9		2.29		0		0					
12:49		3.13		8.32		279.3		2.32		0		0					
12:49		4.31		8.32		297.6		2.35		0		0					
12:50		5.49		8.32		279.3		2.32		0		0					
12:50		5.49		8.32		279.3		2.32		0		0		Start Pumping Water			
12:50		6.66		8.34		293.		2.35		0		0					
12:51		7.84		8.29		293.		2.35		0		0					
12:51		10.18		8.28		522.		5.79		0		0					
12:52		13.12		8.29		540.3		5.87		0		0					
12:52		13.12		8.29		540.3		5.87		0		0		Reset Volume			
12:52		13.12		8.29		540.3		5.87		0		0		(CumVol)=15.8 bbl			
12:52		13.12		8.29		540.3		5.87		0		0		Start Cement Slurry			

Well
CROOKED-H #120
CONFIDENTIAL

ORIGINAL

Time	CumVol	Density U1	Pressure	Flowrate	Service Date	Customer	Job Number	Message
24 hr clock	bb1	ppg	psi	bpm		E OIL & GAS PRODUCING	20197866	
12:52	0.2	8.11	535.7	5.96	0	0	0	
12:53	3.22	10.76	503.7	5.98	0	0	0	
12:53	6.22	13.78	522.7	5.96	0	0	0	
12:54	9.23	14.56	499.7	5.98	0	0	0	
12:54	12.29	14.73	457.7	6.1	0	0	0	
12:55	15.36	14.77	407.7	6.1	0	0	0	
12:55	18.45	14.7	352.6	6.12	0	0	0	
12:56	18.45	14.7	352.6	6.12	0	0	0	scales 14.8 ppg
12:56	21.54	14.95	311.4	6.18	0	0	0	
12:56	24.65	15.11	270.1	6.18	0	0	0	
12:57	27.76	14.58	196.9	6.21	0	0	0	
12:57	30.88	14.77	192.3	6.18	0	0	0	
12:58	33.99	14.74	183.2	6.12	0	0	0	
12:58	37.08	14.66	169.4	6.1	0	0	0	
12:59	40.18	14.41	164.0	6.18	0	0	0	
12:59	40.18	14.41	164.8	6.18	0	0	0	Switch bottles
12:59	43.15	7.69	18.32	1.9	0	0	0	
13:00	43.25	7.72	-4.58	0.	0	0	0	
13:00	43.25	7.79	-9.16	0.	0	0	0	
13:01	43.94	9.31	18.32	4.92	0	0	0	
13:01	46.35	15.65	164.7	4.59	0	0	0	
13:02	48.76	15.91	155.7	4.78	0	0	0	
13:02	51.73	14.05	169.3	6.24	0	0	0	
13:03	54.87	14.88	196.9	6.21	0	0	0	
13:03	58.	15.03	201.5	6.24	0	0	0	
13:04	61.14	14.94	201.5	6.21	0	0	0	
13:04	64.27	15.3	210.6	6.21	0	0	0	
13:05	67.41	14.89	196.9	6.21	0	0	0	
13:05	70.55	14.89	196.9	6.21	0	0	0	
13:06	73.69	14.76	187.7	6.24	0	0	0	
13:06	76.83	14.09	155.7	6.26	0	0	0	
13:07	77.75	7.93	-9.16	0.	0	0	0	
13:07	77.75	5.	0.	0.	0	0	0	
13:08	77.75	5.	0.	0.	0	0	0	
13:08	77.75	5.	0.	0.	0	0	0	
13:09	78.61	5.	132.8	4.42	0	0	0	
13:09	80.87	5.	100.7	4.59	0	0	0	
13:10	83.15	5.	114.5	4.47	0	0	0	
13:10	85.41	5.	100.7	4.59	0	0	0	
13:11	87.65	5.	100.7	4.45	0	0	0	
13:11	89.81	5.	0.	0.811	0	0	0	
13:12	89.81	5.	-4.58	0.	0	0	0	
13:12	91.12	5.	59.5	4.84	0	0	0	
13:13	93.79	5.	59.52	5.51	0	0	0	
13:13	96.58	5.	54.95	5.62	0	0	0	
13:14	99.4	5.	54.95	5.59	0	0	0	
13:14	99.4	5.	54.95	5.59	0	0	0	Reset Volume
13:14	99.4	5.	54.95	5.59	0	0	0	(CumVol)=99.87 bbl
13:14	99.4	5.	54.95	5.59	0	0	0	On displacement
13:14	2.27	5.	59.52	5.65	0	0	0	
13:15	5.14	5.	64.1	5.7	0	0	0	
13:15	8.02	5.	64.1	5.7	0	0	0	
13:16	10.89	5.	64.1	5.7	0	0	0	
13:16	13.77	5.	64.1	5.76	0	0	0	

RELEASED

MAY 03 2002

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

Well	Field	Service Date	Customer	Job Number				
Crooked L #1-20			E OIL & GAS PROD	20197866				
Time	CumVol	Density U1	Pressure U1	TotFlowrate	Message			
24 hr clock	bbbl	ppg	psi	bpm				
13:17	16.69	5.	64.1	5.79	0	0	0	
13:17	19.59	5.	64.1	5.73	0	0	0	
13:18	22.49	5.	68.68	5.79	0	0	0	
13:18	25.42	5.	73.26	5.84	0	0	0	
13:19	28.36	5.	73.26	5.84	0	0	0	
13:19	31.29	5.	73.26	5.79	0	0	0	
13:20	34.21	5.	73.26	5.82	0	0	0	
13:20	37.16	5.	215.2	5.62	0	0	0	RELEASED
13:21	40.03	5.	306.8	5.73	0	0	0	MAY 0-3-2002
13:21	42.91	5.	366.3	5.76	0	0	0	
13:22	45.83	5.	361.7	5.9	0	0	0	
13:22	48.73	5.	471.6	5.82	0	0	0	FROM CONFIDENTIAL
13:23	51.62	5.	526.6	5.76	0	0	0	
13:23	54.5	5.	590.7	5.82	0	0	0	
13:24	57.4	5.	728.	5.68	0	0	0	
13:24	60.28	5.	737.2	5.7	0	0	0	
13:25	63.16	5.	783.	5.7	0	0	0	
13:25	66.04	5.	787.5	4.92	0	0	0	
13:26	68.62	5.	783.	5.12	0	0	0	
13:26	69.95	5.	576.9	2.15	0	0	0	
13:27	71.06	5.	604.4	2.24	0	0	0	
13:27	72.17	5.	622.7	2.21	0	0	0	
13:28	73.27	5.	641.	2.15	0	0	0	
13:28	74.37	5.	663.9	2.21	0	0	0	
13:29	75.5	5.	677.7	2.24	0	0	0	
13:29	76.61	5.	718.9	2.21	0	0	0	
13:30	77.72	5.	737.2	2.21	0	0	0	
13:30	78.09	5.	746.3	0.	0	0	0	
13:31	78.12	5.	773.8	0.252	0	0	0	
13:31	78.12	5.	773.8	0.252	0	0	0	go to 1500 co man
13:31	78.68	5.	1122	1.12	0	0	0	
13:32	79.42	5.	1374	1.76	0	0	0	
13:32	79.78	5.	750.9	0.	0	0	0	
13:33	79.78	5.	650.2	0.	0	0	0	
13:33	79.78	5.	627.3	0.	0	0	0	
13:34	79.78	5.	0.	0.	0	0	0	
13:34	79.78	5.	0.	0.	0	0	0	
13:35	79.78	5.	0.	0.	0	0	0	float holding
13:35	79.78	5.	0.	0.	0	0	0	end job
13:35	79.78	5.	0.	0.	0	0	0	
13:36	79.78	5.	0.	0.	0	0	0	disp 91 bbls
13:36	79.78	5.	0.	0.	0	0	0	
13:36	79.78	5.	0.	0.	0	0	0	plug down 1330

CONFIDENTIAL

ORIGINAL

Well		Field			Service Date		Customer		Job Number	
Crooked L #1-20							E OIL & GAS PRODUCING		20197866	
Time	CumVol	Density U1	Pressure U1	TotalFlowrate					Message	
24 hr clock	bbbl	ppg	psi	bpm						
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2			
3	0	0	5	73	0	5	0			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density			
1500	1500	0	1500	0		0 bbl	0 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface	Volume	Washed Thru Parts	To			
0 %	71.7 bbl	90 bbl	65 °F				0 ft			
Customer or Authorized Representative				Dowell Supervisor			<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed			
Roger Pearson				Shubhanan Dakshindas						

RELEASED

MAY 03 2002

FROM CONFIDENTIAL

~~CONFIDENTIAL~~

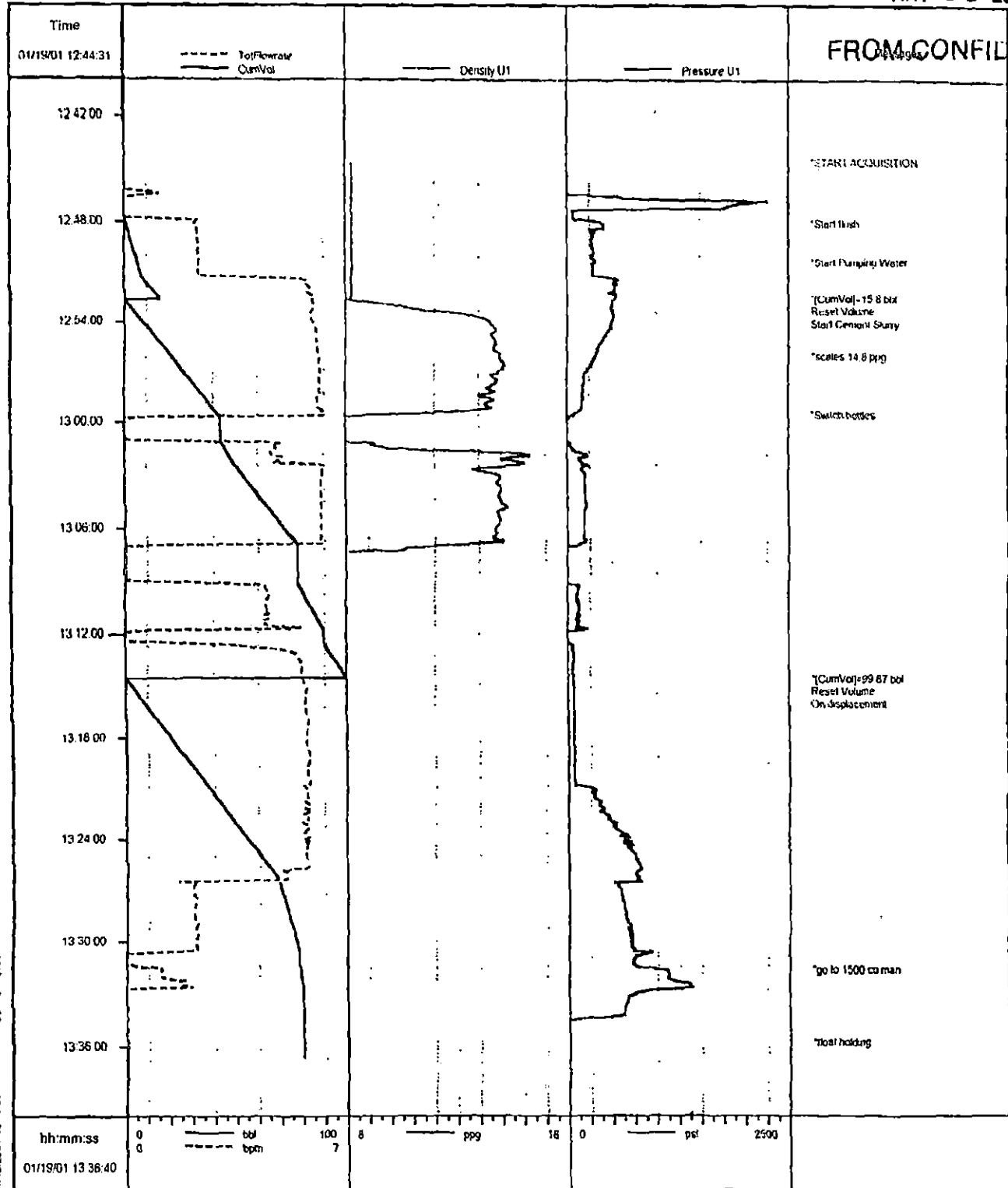
Cementing Job Report

ORIGINAL

PRISM V2.23

Well Crooked L 1-20	Client QuinQue Oil and Gas	RELEASED
Field	SIR No. 20197866	
Country USA	Job Date 1/19/2001 12:44:31 PM	

MAY 03 2002



FROM CONFIDENTIAL

* Mark of Schlumberger

FRANCIS CASING CREWS, INC.

P.O. Box 815
Great Bend, KS 67530
Business: (316) 793-9630
Toll-Free: 1-800-266-9630

CONFIDENTIAL

ORIGINAL Invoice

DATE	INVOICE #
1/24/2001	01-062-3

BILL TO
Quinque Operating Company P.O. Box 2738 Liberal, KS 67905-2738

RELEASED
MAY 03 2002
FROM CONFIDENTIAL

YOUR ORDER NO.	TERMS	LEASE	WELL NO.
	Net 30	Crooked 'L'	#1-20 OWWO

DESCRIPTION	AMOUNT
Our ticket #30088 dated 1-19-2001	
Rental on 4 1/2" slips, elevators and spider	235.00
1 (10 lb) bucket of API Thread Compound	27.00
Four men helped lay down drill pipe and run 5580' of 4 1/2" casing @ 30 cents per foot	1,674.00
174 miles @ \$1.25 per mile	217.50
Total	
	\$2,153.50

JAN 25 2001

24 Hour Service -- Fully Insured

CONFIDENTIAL

ORIGINAL

RELEASED

MAY 03 2002

FROM CONFIDENTIAL

FRANCIS CASING CREWS, INC.

FOSTER POWER TONG SERVICE
P. O. Box 815
GREAT BEND, KANSAS 67530

PHONE (316) 793-9630

No 30088

Date 1-19, 20 01

Company	<u>Quinque Operating</u>	Called By	
Address	<u>P.O. Box 2738 Liberal, KS 67905-2738</u>	E. O. or F. O. No.	<u>Meade KS</u>
Lease	<u>Crooked L 1-20</u>	Well No.	<u>awwo</u>

SERVICE REPORT

Tool Rental	<u>Elevators, Slips, spider</u>	Amount:	<u>\$235.00</u>
Rods	<u>1 Bucket API Thread compound</u>	Amount:	<u>\$27.00</u>
Tubing		Amount:	
Casing	<u>Ran 5580' of 4 1/2 @ 30¢ Per foot</u>	Amount:	<u>\$1674.00</u>
Power Tongs	<u>Farr 5 1/2</u>	Amount:	
Tong Operator	<u>Jason Battaglar</u>	Amount:	
Helpers	<u>Ken Johnston, Robert Gaffney, Ivan Robles-Martinez</u>	Amount:	
Transportation Charge	<u>174 Rt Miles @ \$1.25 Per Mile</u>	Amount:	<u>\$217.50</u>
Waiting Time	Hours @	Per Hour	Amount:
			TOTAL SERVICE CHARGE
			<u>\$2153.50</u>

Remarks: Truck No. 608 arrived @ 12:30 AM Circ 2:00 AM LDDP
5:50 AM Finish LDDP 6:15 AM Rig up & Run Casing
11:45 AM Finish Running Casing

Thank you

Date Work Commenced 1-19-01 Date Work Completed 1-19-01 By Roger Pearson
12:30 AM 12:40 PM
 GOLDEN BELT PRINTING, INC. B.C.F. Loyd & Jones