

RECEIVED

NOV 30 2001
11-30-01
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5225
Name: QUINQUE OPERATING COMPANY
Address: P.O. Box 2738
City/State/Zip: Liberal, KS 67905-2738
Purchaser: Twister
Operator Contact Person: Michael Moore
Phone: (620) 624-2758
Contractor: Name: Abercrombie Rtd, Inc.
License: CONFIDENTIAL
Wellsite Geologist: Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: IAN 7 3 2003

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/01/01 08/13/01 08/27/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119210570000
County: MEADE
W/2 W/2SW/4 Sec. 21 Twp. 32 S. R. 28 East West
1444 feet from (S) N (circle one) Line of Section
368 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Crooked L Well #: 1-21A

Field Name: SW Meade
Producing Formation: Pennsylvanian
Elevation: Ground: 2470' Kelly Bushing: 2476'
Total Depth: 5200' Plug Back Total Depth: 5035'
Amount of Surface Pipe Set and Cemented at 1066 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT / DPW
(Data must be collected from the Reserve Pit) 1-23-03
Chloride content 3400 ppm Fluid volume 500 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Dilco Fluid
Lease Name: Regier License No.: 6652
Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
County: Meade Docket No.: C21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 11/27/01

Subscribed and sworn to before me this 27th day of November
2001.
Notary Public: Sally L. Rotolo
Date Commission Expires: 4/06/02

Sally L. Rotolo
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 4/06/02

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: QUINQUE OPERATING COMPANY Lease Name: CROOKED L. Well #: 1-21A
 Sec. 21 Twp. 32 S. R. 28 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Borehole Compensated Sonic
 Micro Resistivity
 Cement Bond
 Array Induction Elec.
 Compensated Neutron/Comp. Photo-Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2524	-48
Council Grove	2847	-371
Base Heebner	4274	-1798
Toronto	4291	-1815
Lansing	4408	-1932
Kansas City	4660	-2184
Swope	4835	-2359
Marmaton	5024	-2548
Novinger	5065	-2589

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		60'	Class A	200	3% CC
Surface	12 1/2"	8.5/8"	23#	1066'	ASC LITE	150 525	1/2# floseal 3% CC, 1/2# Floseal
Production	7 7/8"	4 1/2"	10.5#	5091'	60/40 ASC	15 100	5% Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4834--36'		

TUBING RECORD Size 2 3/8" Set At _____ Packer At 4782 Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 08-27-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 760 Water Bbls. 90 Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 8863

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Med Lodge

DATE <u>8.14.01</u>	SEC <u>21</u>	TWP <u>32S</u>	RANGE <u>28W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:00</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:45</u>
LEASE <u>Crooked 1/2" Ranch</u>	WELL # <u>1-21A</u>		LOCATION <u>Meade 25 2w 1/2 S</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ABERCROMBIE RTD, INC. OWNER Quin Que Oper.

TYPE OF JOB Prod. Csq.

HOLE SIZE 7 7/8 T.D. 5200' CEMENT ORIGINAL CONFIDENTIAL

CASING SIZE 4 1/2 DEPTH 5091.97 AMOUNT ORDERED 100 cu Asc 15# Kol-seal

TUBING SIZE _____ DEPTH _____ 15 cu 60' 40' 6" Rathole

DRILL PIPE _____ DEPTH _____ NOV 28 2001

TOOL _____ DEPTH _____

PRES. MAX <u>1300</u>	MINIMUM <u>100</u>	COMMON <u>9</u>	@ <u>7.85</u>	<u>70.65</u>
MEAS. LINE _____	SHOE JOINT <u>40.00</u>	POZMIX <u>6</u>	@ <u>3.55</u>	<u>21.30</u>
CEMENT LEFT IN CSG. <u>40.00</u>		GEL <u>1</u>	@ <u>10.00</u>	<u>10.00</u>
PERFS. _____		CHLORIDE Kol-seal <u>500#</u>	@ <u>.50</u>	<u>250.00</u>
DISPLACEMENT <u>80 bbl 2% KCL H2O</u>		Asc <u>100</u>	@ <u>9.35</u>	<u>935.00</u>
		MUD CLEAN <u>5 bbl</u>	@ <u>.75</u>	<u>375.00</u>
		Clapro <u>8 gals.</u>	@ <u>22.90</u>	<u>183.20</u>
			@ _____	_____
			@ _____	_____

PUMP TRUCK CEMENTER Shane Winsar

352 HELPER David Feli

BULK TRUCK _____ **RELEASED**

364 DRIVER ERTC B.

BULK TRUCK _____ **JAN 23 2003**

_____ DRIVER _____

HANDLING <u>144</u>	@ <u>1.10 cu</u>	<u>158.40</u>
MILEAGE <u>144 x 65</u>	@ <u>.04</u>	<u>374.40</u>
RECEIVED		
		TOTAL <u>2377.95</u>

FROM CONFIDENTIAL NOV 30 2001
KCC WICHITA SERVICE

REMARKS:

On location Rig up - Get pipe on bottom break circ. Pump Mud-Clean - Pump 5 bbl H2O spacer Start Cement of 100 cu Wash pumps + line - Release Plug start Displ. to BPM 100 psi 60 out see 1. FT PSI to 200 psi 80 out land plug 2 BPM Bump to 1300 psi Release PSI Float held - 7:00 plug Rat + Mouse holes

DEPTH OF JOB <u>5091'</u>		
PUMP TRUCK CHARGE _____		<u>1340.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>45</u>	@ <u>3.00</u>	<u>135.00</u>
PLUG <u>Rubber</u>	@ _____	<u>48.00</u>
	@ _____	_____
	@ _____	_____

TOTAL 1523.00

CHARGE TO: Quinque Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>		
1- Guide shoe	@ <u>125.00</u>	<u>125.00</u>
1- AFU Insert	@ <u>210.00</u>	<u>210.00</u>
1- Stop Ring	@ <u>20.00</u>	<u>20.00</u>
8- Cent	@ <u>45.00</u>	<u>360.00</u>
1- Thread-Lok	@ <u>30.00</u>	<u>30.00</u>

TOTAL 745.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 4645.95

DISCOUNT 464.60 / #18735 IF PAID IN 30 DAYS

SIGNATURE Roger Pearson Roger Pearson
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

CONFIDENTIAL

INVOICE

RECEIVED

NOV 30 2001

KCC WICHITA

Invoice Number: 085057

Invoice Date: 08/14/01

KCC

NOV 28 2001

ORIGINAL

CONFIDENTIAL

Sold Quinque Operating Co.
 To: MAPCO, Box 2738
 Liberal, KS
 67905-2738

Cust. I.D.: Cr Ranchl-21-A
 P.O. Number: Cr Ranchl-21-A
 P.O. Date: 08/14/01

Due Date: 09/13/01
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	525.00	SKS	7.3500	3858.75	E
ASC	150.00	SKS	9.3500	1402.50	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	23.00	SKS	30.0000	690.00	E
Common	200.00	SKS	7.8500	1570.00	E
FloSeal	131.00	LBS	1.4000	183.40	E
Handling	907.00	SKS	1.1000	997.70	E
Mileage (65)	65.00	MILE	36.2800	2358.20	E
907 SKS @\$.04 PER SK PER MI					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	768.00	PER	0.5000	384.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	100.0000	100.00	E
AFU Insert	1.00	EACH	325.0000	325.00	E
Centralizers	3.00	EACH	55.0000	165.00	E
Basket	2.00	EACH	180.0000	360.00	E

RELEASED

JAN 23 2003

FROM CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 1308.96
 ONLY if paid within 30 days from Invoice Date

Subtotal: 13089.55
 Tax: 0.00
 Payments: 0.00
 Total: 13089.55

REC'D
 AUG 21 2001

ALLIED CEMENTING CO., INC.

5800

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Wesley City

DATE <u>8-4-01</u>	SEC. <u>21</u>	TWP. <u>32</u>	RANGE <u>28</u>	CALLED OUT <u>6:45AM</u>	ON LOCATION <u>11:10AM</u>	JOB START <u>1:15PM</u>	JOB FINISH <u>10:45PM</u>
LEASE <u>Crossed</u>		WELL# <u>1-21-A</u>	LOCATION <u>Meade 2.52W 1/4 S W 5</u>	COUNTY <u>Meade</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Alvercranbia #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1068

CASING SIZE 8 5/8 DEPTH 1064

TUBING SIZE _____ DEPTH _____

DRILL PIPE 16" cond. DEPTH 63'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER KCC ORIGINAL

NOV 28 2001

CEMENT AMOUNT ORDERED 525 6 5/8 6 1/2 3 1/2 cc

150 2x ASC

200 5x Com 3 1/2 cc 2 1/2 cc

COMMON	<u>525 ALW</u>	@	<u>7.35</u>	<u>3858.75</u>
POZ MIX	<u>150 ASC</u>	@	<u>9.35</u>	<u>1402.50</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>23</u>	@	<u>30.00</u>	<u>690.00</u>
	<u>200 Common</u>	@	<u>7.85</u>	<u>1570.00</u>
	<u>Flo Seal 131 #</u>	@	<u>1.40</u>	<u>183.40</u>
		@		
		@		
		@		
HANDLING	<u>907</u>	@	<u>1.10</u>	<u>997.70</u>
MILEAGE	<u>65</u>			<u>2358.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER J. Weighous

BULK TRUCK

357 DRIVER Larry (W.B.)

BULK TRUCK

347 DRIVER Lannie (Oakley)

315

RECEIVED

NOV 30 2001

KCC WICHITA SERVICE

TOTAL \$11,100.55

REMARKS:

Pump 3000L fresh water ahead
525 5/8 in, 150 2x ASC, Red gas
plug Disp 6 1/4 in, cemented not crig
plug Down 3 pm, Basket 80', fluid level
15', 100 5x Com 3 1/2, thru 1", no returning
100 5x Com 3 1/2 w/ 400# cement to
cellar. Thanks

DEPTH OF JOB	<u>1068</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>768'</u>	@	<u>1.50</u> <u>384.00</u>
MILEAGE	<u>45</u>	@	<u>3.00</u> <u>135.00</u>
PLUG	<u>Rubber</u>	@	<u>100.00</u> <u>100.00</u>
		@	
		@	

TOTAL \$1139.00

CHARGE TO: Quinque Oper Co

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8

<u>1-APL Insert</u>	@	<u>325.00</u>	<u>325.00</u>
<u>3-Cants</u>	@	<u>55.00</u>	<u>165.00</u>
<u>2-Baskets</u>	@	<u>180.00</u>	<u>360.00</u>
	@		
	@		

TOTAL \$850.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - - -

TOTAL CHARGE \$1308.55

DISCOUNT \$458.96 IF PAID IN 30 DAYS

SIGNATURE Roger Pearson

Roger Pearson
PRINTED NAME

Net \$11,180.59

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

INVOICE

RECEIVED

NOV 30 2001

KCC WICHITA

Invoice Number: 085155

Invoice Date: 08/24/01

KCC

NOV 28 2001

CONFIDENTIAL

ORIGINAL

Sold Quinque Operating Co.
 To: P. O. Box 2738
 Liberal, KS
 67905-2738

Cust. I.D.: Quin
 P.O. Number ...: CrookLRanc 21A
 P.O. Date ...: 08/24/01

Due Date: 09/23/01
 Terms: Net 30

Item I.D./Desc.	Qty Used	Unit	Price	Net	TX
Common	9.00	SKS	7.8500	70.65	E
Pozmix	6.00	SKS	3.5500	21.30	E
Gel	1.00	SKS	10.0000	10.00	E
FloSeal	500.00	LBS	0.5000	250.00	E
ASC	100.00	SKS	9.3500	935.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	8.00	GAL	22.9000	183.20	E
Handling	144.00	SKS	1.1000	158.40	E
Mileage (65)	65.00	MILE	5.7600	374.40	E
144 sks @ \$.04 per sk per mi					
Prod. Casing	1.00	JOB	1340.0000	1340.00	E
Mileage-pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Stop Ring	1.00	EACH	20.0000	20.00	E
Centralizers	8.00	EACH	45.0000	360.00	E
Thread Lok	1.00	EACH	30.0000	30.00	E

RELEASED
 JAN 23 2003
 FROM CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 44.40
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4645.95
 Tax: 0.00
 Payments: 0.00
 Total: 4645.95