

15-119-10214-00-00

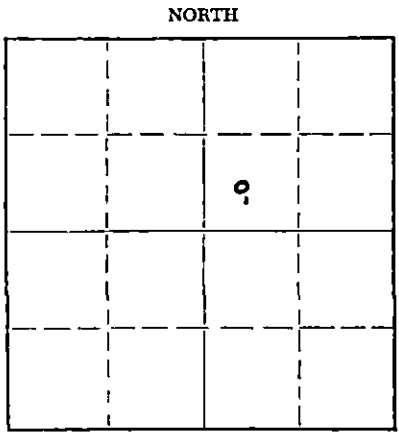
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Meade County, Sec. 18 Twp. 32S Rge. 28W (E) (W)

Location as "NE/CNW/SW" or footage from lines Center SW NE
Lease Owner The Texas Company
Lease Name A. D. Sanders "D" Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed June 2 19 57
Application for plugging filed July 19 19 57
Application for plugging approved July 22 19 57
Plugging commenced 7-25-57 19
Plugging completed 7-28-57 19
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5664 Feet
Show depth and thickness of all water, oil and gas formations. PBD 5522

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1492'	None
				5-1/2"	5663'	4369'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

5522' to 5490' - Sand
5490' to 5460' - 5 Sacks Cement
5460' to 450' - Heavy Mud
450' to 440' - Rock Bridge
440' to 380' - 20 Sacks Cement
380' to 35' - Heavy Mud
35' to 30' - Rock Bridge
30' to Surface - 20 Sacks Cement

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor R & S Pipe Pulling Company
Address Box 192, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. R. Bates (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. R. Bates
614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31st day of July 19 57
My commission expires 6-6-59
Marjorie M. McFadden
Notary Public.
STATE CORPORATION

PLUGGING
FILE SEC 18 T. 32 R. 28W
BOOK PAGE 29 LINE 17

AUG 2 1957
8-2-57
CONSERVATION DIVISION
Wichita, Kansas

15-119-10214-00-00

DRILLING LOG

The Texas Company - A. D. Sanders D-1 Well, Sec. 18, Twp 32 S.,
Rge 28 W., Meade County, Kansas.

Started 4-8-57

Completed 4-28-57

Casing Set 8 5/8" at 1492' W/ 650 Sax Pozmix & 100
Sax Common at 2:30 AM 4-10-57
W O C 24 Hrs
Set 5 1/2" at 5663' W/200 Sax Pozmix at 12:00 Noon
4-27-57 W O C - 12 Hrs

0 - 204 Surface Clay & sand
204 - 550 Sand & clay
550 - 735 Red beds
735 - 1493 Red Beds & Sand
1493 - 1770 Red Beds
1770 - 2227 Red Beds & shale
2227 - 2400 Shale
2400 - 2654 Shale & lime
2654 - 2924 Lime & shale
2924 - 3047 Shale & lime
3047 - 3132 Lime & shale
3132 - 3360 Shale & lime
3360 - 3524 Lime
3524 - 5664 T.D. Lime & shale

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RECEIVED
STAT. CORPORATION COMMISSION

AUG 2 1957

CONSERVATION DIVISION
Wichita, Kansas

THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA DIVISION

640 ACRES
N

WELL A. D. Sanders "D" #1 L. D. FILE NO. 127209

LOC Center SW/4 NE/4 SEC. 18 TWP. 32S RGE. 28W

1980' from N Line & 310' from E Line of NE/4

DIST. Kansas CO.-PARISH Meade STATE Kansas

COMM. DRLG 4-8-57 COMP. DRLG. 4-28-57 DAYS DRLG. 21

ROT. FROM 0 TO 5664' CABLE FROM _____ TO _____

CONTR. OR CO. RIG NO. Noble Drilling Corp. T. D. DRILLED 5664'

DP-2597

COMP. T. D. 5522' ZERO ELEV. KB-2600 GRD ELEV. 2589.5 CSG. FLG. ELEV. 2589.5

DATE OF FIRST PROD. DRY OFFICIAL COMP. DATE 6-2-57

LOGS RUN Halliburton Radiation Guard - Lane Wells Radio-Activity Log

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	1492	24#	J-55		New casing, cemented with 650 sacks Pozmix, 100 sacks common cement, 2% CC, cement circulated
5-1/2	5663	15.5 & 14	J-55	R-2&3	337' of 15.5# & 5347' of 14# new casing, cemented with 200 sacks Pozmix. Top of cement in annulus 4470' BH-KB 10.5'; BH-GL 0' Centralizers: 5660, 5630, 5570, 5540

COMPLETION DATA

FORMATION				
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:				
OIL - BPD				
GAS - MCF				
WATER - BPD				
GOR				
BHP - PSI				
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				
ARTIFICIAL STIMULATION				

REMARKS

PLUGGING
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WELL A. D. Sanders "D" #1 FIELD Sanders Pool AREA Southwest Kansas

\$5.50, Day work with ϕ pipe \$650.00 per day plus 1-1/2 ϕ / day for maximum amount of 4-1/2" ϕ pipe in use on each day work.
Day work w/o ϕ pipe \$650.00
\$400.00 (wait)