

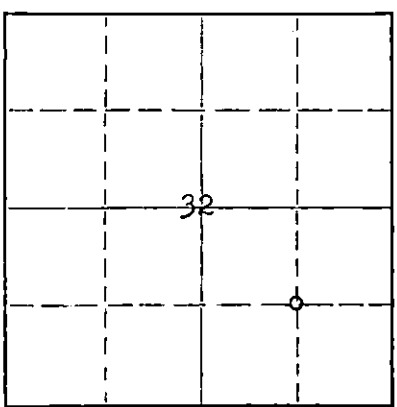
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

10

WELL PLUGGING RECORD

Meade County. Sec. 32 Twp. 32S Rge. (E) 28 (W)
Location as "NE/CNW/SW" or footage from lines C SE SE
Lease Owner Shell Oil Company
Lease Name Cleaves Unit Well No. 1-32
Office Address 1845 Sherman Street, Denver 3, Colorado
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed May 21 19 60
Application for plugging filed June 29 19 60
Application for plugging approved (verbal) June 29 19 60
Plugging commenced June 29 19 60
Plugging completed July 3 19 60
Reason for abandonment of well or producing formation noncommercial

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Lackamp, Jr.
Producing formation Morrow Depth to top 5548 Bottom 5583 Total Depth of Well 5630 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	Small amount of gas	5569	5573	8-5/8"	1651'	None
				4-1/2"	5629'	2823'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Top cement 5594

(Beckman, Inc.) Squeeze cemented casing perforations 5569-5573 with total 50 sx; top cement 5432 (correct).
(Forbes) Filled hole with mud to 1610, set rock bridge to 1600 and dumped 20 sx cement to 1540. Filled hole with mud to 610, set rock bridge to 600 and dumped 20 sx cement to 540. Filled hole with mud to 40, set rock bridge to 30 and capped with 10 sx cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1960

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company Conservation Division
Address P. O. Box 221, Great Bend, Kansas Wichita, Kansas

STATE OF Colorado, COUNTY OF Denver, ss.
L. W. Elderkin (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
1845 Sherman Street, Denver 3, Colorado
(Address)

SUBSCRIBED AND SWORN to before me this 15 day of July, 19 60

My commission expires September 15, 1962

[Signature]
Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

No Charge

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Meade County, Sec. 32 Twp. 32S Rge. 28 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
643'N & 620'W of SE corner.

Lease Owner Southwest Gas Storage Company
Lease Name Cleaves Well No. 1

Office Address P. O. Box 1348, Kansas City, Mo. 64141

Character of Well (Completed as Oil, Gas or Dry Hole)

P&A Re-entry 11/23/80

Date Well completed May 21 1960

Application for plugging filed June 29 1960

Application for plugging approved Verbal June 29 1960

Plugging commenced June 29 1960

Plugging completed July 3 1960

Reason for abandonment of well or producing formation

Non-commercial.

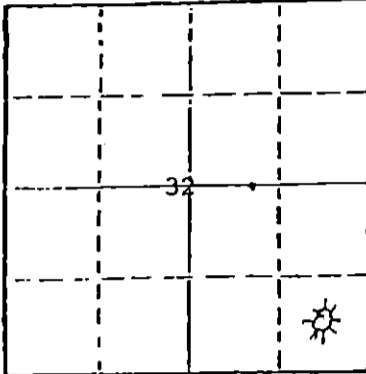
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. LaKamp Jr.

Producing formation Morrow Depth to top 5848' Bottom 5630' Total Depth of Well

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Morrow	Small amount of gas.	5569'	5573'	8 5/8"	1651	0
				4 1/2"	5618	2823
				2 3/8"	5618	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Re-entered and cleaned out old plugged and abandoned well to 5618'. Open hole from 5618' to 2823'. Ran 5618' of used 2 3/8" OD UP tubing and cemented in place w/200 sx 50/50 Pozmix w/18% salt.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Kansas COUNTY OF Meade, ss.

D. R. Carlile (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *D. R. Carlile*

(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 1982

Denote A George
Notary Public.

My commission expires 2/27/84

RECEIVED
STATE CORPORATION COMMISSION

JUN - 9 1982
6-9-82
CONSERVATION DIVISION
Wichita, Kansas

SHELL ET AL-CLEAVES UNIT #1-32
 C SE SE Section 32-32S-28W
 Borchers, N. Field
 Meade County, Kansas

Casing Record

8 5/8" cem 1651 w/ total 1150 sax; cem circ.
 4 1/2" cem 5629 w/ 200 sax; top cement behind casing
 at 4850. Perforated 5569-73.

0 - 591 surface
 1033 Red bed
 1441 shale w/ anhydrite
 1661 red bed & anhydrite
 2025 shale & anhydrite
 2337 shale, anhydrite & lime
 2563 shale w/ anhydrite
 2738 shale & lime
 2895 shale w/ lime
 2955 shale & lime
 2989 lime
 3110 lime & chalk
 3162 shale & lime
 3312 chalky lime
 3434 chalk & lime
 3489 shale & lime
 3745 lime & chalk
 3864 shale & lime
 3987 lime & shale
 4052 shale w/ lime
 4105 shale
 4210 shale w/s lime
 4409 shale w/ lime
 4607 shale & lime
 4726 shale w/ lime
 4737 lime
 4798 lime & shale
 4907 lime
 4979 lime w/s shale
 5068 lime
 5130 lime & shale
 5293 shale
 5335 lime & shale
 5369 lime w/ shale
 5419 shale
 5481 lime & shale
 5517 lime w/ shale
 5600 lime & shale
 5630 lime T.D.
 5325 P.B. - squeeze-cemented perforations 5569-73 with 40 sax
 & plugged back to 5325 with 10 sax.

Schlumberger Tops:

Council Grove 2952
 Heebner 4298
 Toronto 4325
 Lansing-Kansas City 4489
 Marmaton 5087
 Cherokee 5238
 Atoka 5364
 Morrow 5548
 Chester 5583

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 CONSERVATION COMMISSION

JUL 7 1960

CONSERVATION DIVISION
 Wichita, Kansas