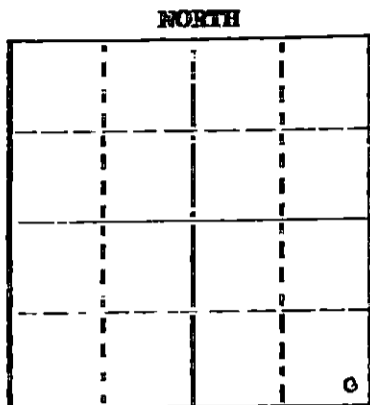


15-077-20088-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Harper County, Sec 13 Twp 31N Rge 7W (E) (W)
Location as "NE/CNWSW" or footage from lines SE SE SE NE
Lease Owner Glen Argyle
Lease Name Troyer Well No. 1
Office Address Harper Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 19 69
Application for plugging filed 3/6 19 76
Application for plugging approved 3/12 19 76
Plugging commenced 3/18 19 76
Plugging completed 3/23 19 76
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production 12/ 19 75
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G.R. Biberstein
Producing formation Miss Depth to top 8715 Bottom 4725 Total Depth of Well 4726
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	FEET IN	PULLED OUT
	Surface	0	208	8 5/8		
		0	4726	4 1/2		4010

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with sand to 4300 dumped 4 sx cement

Re-filled hole to 170 ft set bridge and filled to bottom of
state section cell with 3 yards of readymix cement.

MAR 26 1976

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Nicholas casing Pulling
Address Box 373 Geneseo Kansas 67444

STATE OF _____ COUNTY OF _____ SE

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

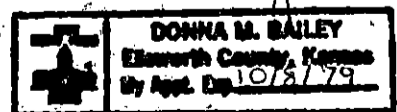
Rec'd 3-24-76

(Signature) George H. Nicholas

Subscribed and sworn to before me this 25th day of March 1976

(Address) Donna M. Bailey

My commission expires Oct 8, 1979





State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

March 28, 1976

CORRECTED AUTHORITY

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Troyer
Description	SE NE Sec. 13-31s-7W
County	Harper
Total Depth	4726
Plugging Contractor	Nicholas Casing Pulling

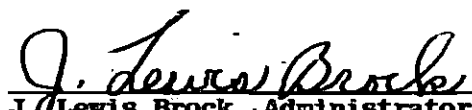
Glenn Argyle
R. #2
Harper, KS 67058

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. G. Russell Biberstein, Attica, KS 67009
is hereby assigned to supervise the plugging of the above named well.

15-077-20088-00-00

Form CP-3
Rev. 6-4-68

GREAT GUNS

R/A Log

FILING NO.

COMPANY GLEN ARGYLE

TRACES NO. 2

FIELD _____

COUNTY HARPER STATE KANSAS

LOCATION:

SE-NE

SE-SW

31S

7W

SEC. 31 TWP. 7S RGE. 3W

OTHER SERVICES:

PERMANENT DATUM: GROUND LEVEL ELEV. _____
LOG MEASURED FROM: KELLY BUSHING 5 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM _____

ELEV.: K.B. 1520
D.P. _____
G.L. _____

DATE	5-6-74		
RUN NO.	one	one	two
TYPE LOG	gamma	neutron	cement
DEPTH-DRILLER	4726	4726	4726
DEPTH-LOGGER	4726	4726	4726
BOTTOM LOGGED INTERVAL	4717	4725	4725
TOP LOGGED INTERVAL	2500	2500	top clean 4132
TYPE FLUID IN HOLE:	water and oil		
SALINITY, PPM CL			top contaminated
DENSITY			4020
LEVEL	1300'		
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME	Portable Mast		
RECORDED BY	Barber		
WITNESSED BY	Mr. Glen Argyle		

RUN NO.	BORE-HOLE RECORD			CASING RECORD			
	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				4 1/2		00	4724

(of this well)